### **Appendix D**

# Transmission Planning Studies Vol. 4

Post-Transient Data Production Simulations

### **Appendix D.1**

Post Transient Analysis

### **Appendix D.1.1**

**Study Assumptions** 

#### **Post-Transient Study Assumptions**

#### Post-Transient Cases

The Post-Transient analysis was performed on seven (7) Cases, two (2) Benchmark cases and five (5) scenario cases using the GE PSLF Version 13.1 program. The benchmark cases represent heavy summer 2014 and light autumn 2014. There are two (2) heavy summer alternative case and three (3) light autumn alternative cases. These seven cases were as follows:

- 1) Heavy Summer Benchmark (ivsg\_hs\_rev4)
- 2) HS, Imperial Valley Central, Dispatch 1 (ivsg\_hs\_alt2d1\_s1)
- 3) HS, Imperial Valley Northern Ser/Val, Dispatch 1 (ivsg\_hs\_alt3bd1\_s1)
- 4) Light Autumn Benchmark (ivsg\_la\_rev5)
- 5) LA, Imperial Valley Central, Dispatch 3 (ivsg\_la\_alt2d3\_s1)
- 6) LA, Imperial Valley Central & Coachella Valley Indian Hills, Dispatch 3 (ivsg\_la\_alt2ad3\_s1)
- 7) LA, Imperial Valley Northern Ser/Val, Dispatch 3 (ivsg\_la\_alt3bd3\_s1)

#### **Post-Transient Contingencies**

For this Post-Transient analysis 18 contingencies were run, two of which not apply to the two Benchmark cases. These eighteen (18) contingencies included twelve (12) single and six (6) double as follows:

Single Contingencies

- 1) Central San Felipe 500 kV line (two alt 2's & alt 2a), Northern San Felipe 500 kV (two alt 3b's), (this contingency does not apply to the Benchmark Cases (rev 4 & rev 5))
- 2) Banister San Felipe 230 kV (this contingency does not apply to the Benchmark Cases (rev 4 & rev 5))
- 3) Devers Valley 500 kV line
- 4) Valley Serrano 500 kV line (rev 4 & 5, two alt 2's & alt 2a) or Valley Ser/Val 500 kV line (two alt 3b's)
- 5) Palo Verde Devers 1 500 kV line
- 6) Imperial Valley North Gila 500 kV line
- 7) Imperial Valley Miguel 500 kV line
- 8) Lugo Mohave 500 kV line

- 9) Lugo Mira Loma 500 kV line
- 10) Mira Loma Serrano 500 kV line
- 11) Lugo Victorville 500 kV line
- 12) Otay Mesa Tijuana 230 kV line

Double Contingencies

- 1) Lugo Victorville and Lugo Vincent 500 kV lines
- 2) Lugo Mira Loma 2 & 3 500 kV lines
- 3) Palo Verde Devers 1 & 2 500 kV lines
- 4) SONGS Talega 1 & 2 230 kV lines
- 5) 2 San Onofre units
- 6) 2 Palo Verde units

#### Post-Transient Buses to Monitor

For this Post-Transient analysis the following 25 buses were monitored, including nine (9) buses in SCE, seven (7) buses in SDG&E, four (4) in IID, four (4) in CFE, and one (1) in MWD:

Monitored Buses				
CFE	SDG&E	SCE		
20238 HRD-230 230	22260 ESCNDIDO 230	24804 DEVERS 230		
20017 MEP-230 230	22356 IMPRLVLY 230	24086 LUGO 500		
20118 ROA-230 230	22464 MIGUEL 230	24093 MIRALOMW 230		
20149 TJI-230 230	22504 MISSION 230	24131 S.ONOFRE 230		
IID	22716 SANLUSRY 230	24137 SERRANO 230		
8311 COACHELA 230	22768 SOUTHBAY 69	24151 VALLEYSC 500		
8332 ELCENTSW 230	22832 SYCAMORE 230	24156 VINCENT 500		
8690 HIGHLINE 230	MWD	24901 VSTA 230		
80300 NEWSF230 230	25417 IRONMTP1 6.9	24112 PADUA 230		

#### Post-Transient Reactive Margin Criteria

The Reactive Margin Criteria used in this Post Transient analysis for SCE, SDG&E, CFE, and IID, was:

For SCE the following interim criteria will be used:

- Level B disturbance (single element outage): 300 Myars
- Level C disturbance (double element outage): 150 Myars

For SDG&E the following criteria will be used:

- Level B disturbance (single element outage): 150 Mvars
- Level C disturbance (double element outage): 75 Mvars

For CFE the following interim criteria will be used:

- Level B 230 kV disturbance (single element outage): 100 Mvars
- Level C 230 kV disturbance (double element outage): 50 Mvars

For IID the following interim criteria will be used:

- Level B disturbance (single element outage): 100 Mvars
- Level C disturbance (double element outage): 50 Mvars

It should be noted that the Reactive Margin Criteria used in this study is only applicable to this study and that they do not necessarily represent any utility's standard or policy. These values only represent the criteria used in this Study.

#### **Post-Transient Assumptions**

This Post-Transient analysis considered the period of time after the power and voltage transient oscillations have damped out and before operator intervention can take place. This time frame is approximately one and half  $(1\frac{1}{2})$  to three (3) minutes subsequent to a disturbance. The following assumptions are inherent to this one and half  $(1\frac{1}{2})$  to three (3) minute methodology:

- 1) Transient stability simulation of the disturbance has found the system to be stable and within the voltage and frequency dip criteria.
- 2) Sufficient time after the disturbance has elapsed such that the system frequency is uniform and turbine outputs have reached steady-state values.
- 3) Unless specific information is available, LTCs and regulators have sufficient regulating range and time delay settings such that post-transient voltages at loads are restored to the pre-disturbance levels.
- 4) Normal automatic generation control (AGC) will not significantly change generation within the one and half (1½) to three (3) minute time frame either because of being too slow or because of being intentionally suspended after the disturbance. In power flow simulation, this means area interchange control is not active.
- 5) All turbine-generators will be reviewed as to whether the Base-load flag is set in power flow generator data. For units indicating "1", the unit will be assumed operating in base-load mode and adjustments up or down to generator loading will not be simulated in the

voltage stability analysis. For units not identified as base-loaded, the governor power flow routine will increase or decrease generator load due to governor action. All generators operating with free governors will pick up their share of the generation deficiency (or reduce excess) in proportion to their capacities (Pmax) and inversely proportional to their droop setting until they reach maximum/minimum output.

- 6) Phase shifters are assumed to hold a fixed angle.
- 7) Transmission voltage regulating transformers modeled in the pre-disturbance power flow to change taps in accordance with pre-set voltage schedules are fixed at their predisturbance level except where there is specific information to do otherwise.
- 8) Those remedial measures, which affect post transient steady state conditions, should be modeled. These remedial measures include high speed series capacitor switching, generation dropping and load (pump) dropping.
- 9) Shunt capacitors and reactors, modeled in the pre disturbance power flow to automatically switch "on" or "off" based on pre-set voltage schedules, are fixed at their pre-disturbance level except where there is specific information to do otherwise.
- 10) Bus voltage deviation shall not exceed 5 percent of its initial voltage unless agreed by the affected operating agent.
- 11) No system element should be loaded more than 100% of its emergency rating.
- 12) During post-contingency, all manually operated voltage control and phase shifting devices were fixed except as follows (which is to say that the following switchable shunts were allowed to float):

SCE			
ANTELOPE 230	BARRE 230	CHINO 230	
DEVERS 230	EL NIDO 230	GOULD 230	
KRAMER 230	LCIENEGA 230	LAGUBELL 230	
LA FRESA 230	MESA CAL 230	MIRALOMW 230	
MIRALOME 230	MIRAGE 230	MOORPARK 230	
OLINDA 230	PADUA 230	PARDEE 230	
RIOHONDO 230	SANBRDNO 230	S.CLARA 230	
VALLEYSC 115	VICTOR 115	VILLA PK 230	
VINCENT 230	VISTA 230	VSTA 230	
WALNUT 230			

SDG&E				
CAPSTRNO 138	EL CAJON 69	LOSCOCHS 69		
MAIN ST 69	MIGUEL 69	MISSION 69		
PALOMAR 138	SHADOWR 138	TELECYN 138		
PENSQTOS 69	SANLUSRY 138	SYCAMORE 69		
PENSQTOS 230	ESCNDIDO 230			

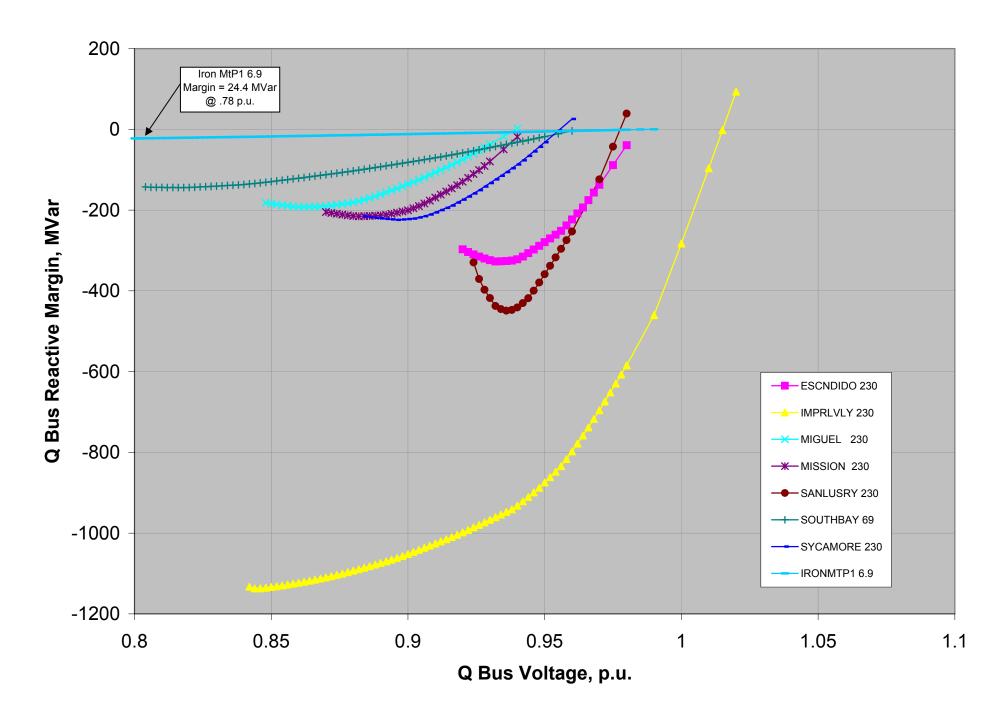
13) All generators which control a high side remote bus were set at the pre-disturbance voltage at the terminal bus, except for the following generators:

EHUNTR 1 24	EHUNTR 2 24	EHUNTR 3 22
HUNTN G1 22	HUNTN G2 22	

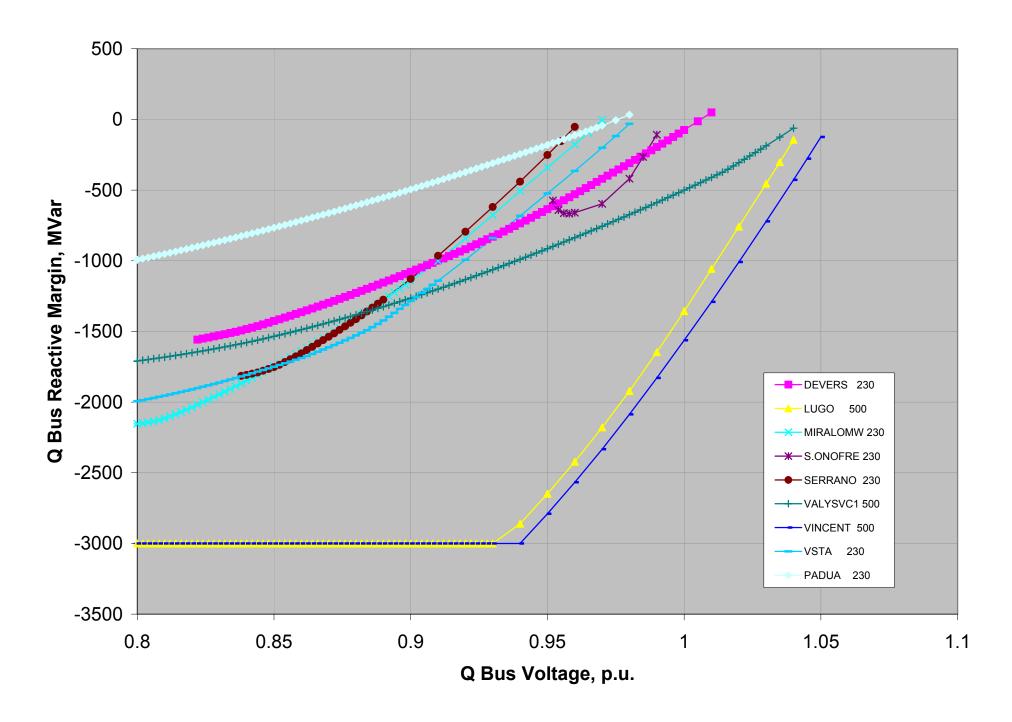
14) Northwest shunt capacitors modeled as synchronous condensers will be converted to fixed shunt capacitors using their pre-disturbance Mvar value except for Keeler and Maple Valley Static Var Compensators.

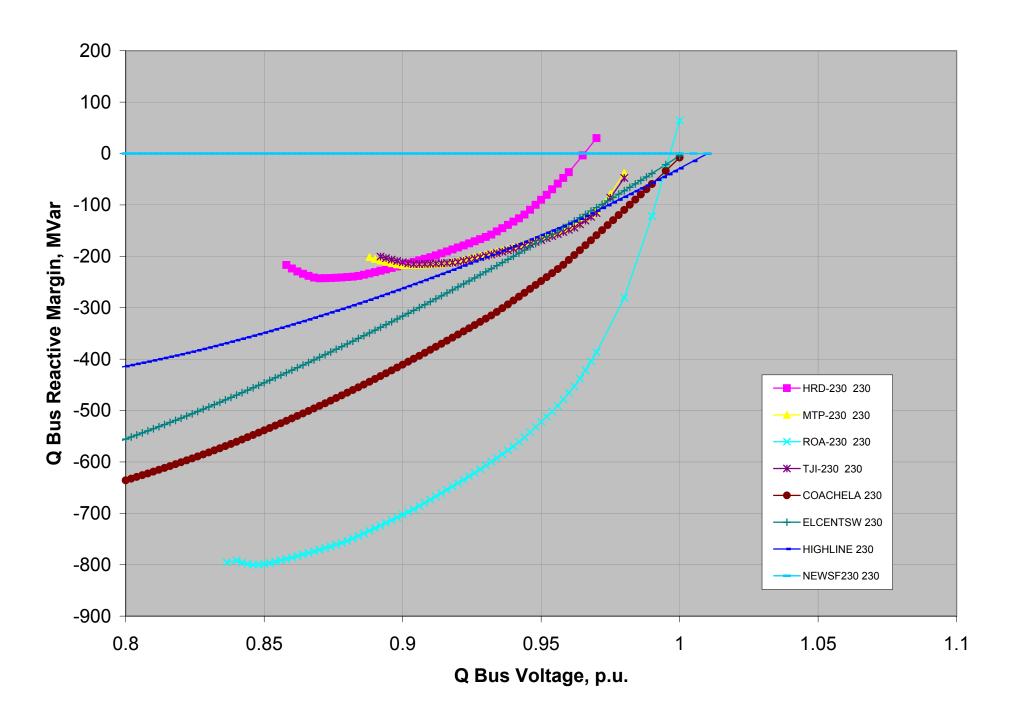
### **Appendix D.1.2**

**Q-V Curves** 

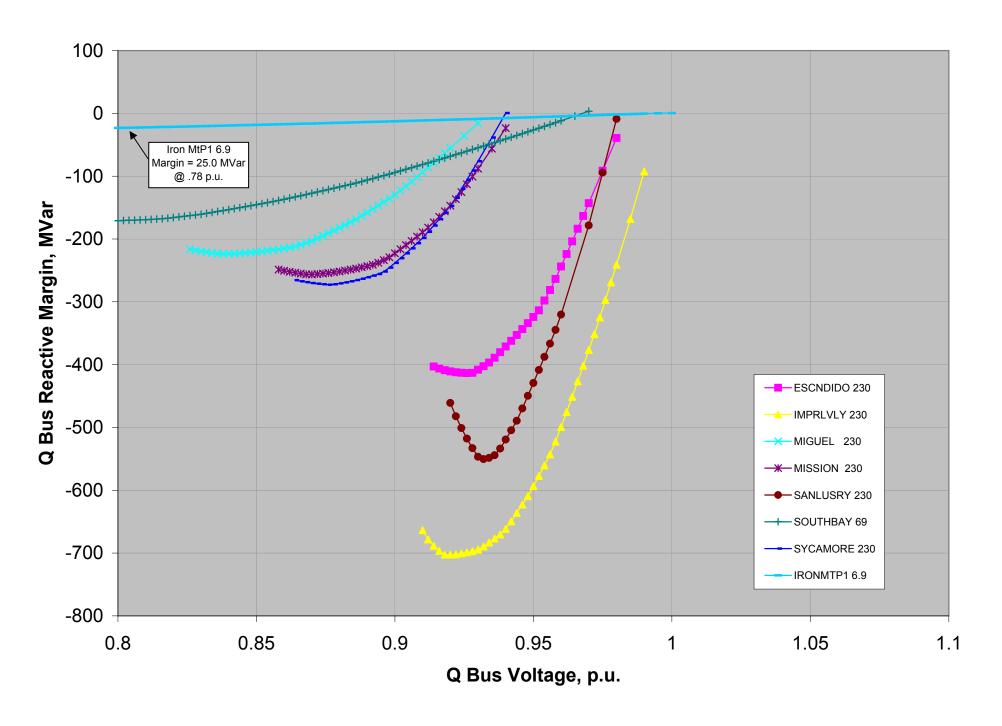


Outage: Imperial Valley - Miguel 500kV, Chart 2 - SCE

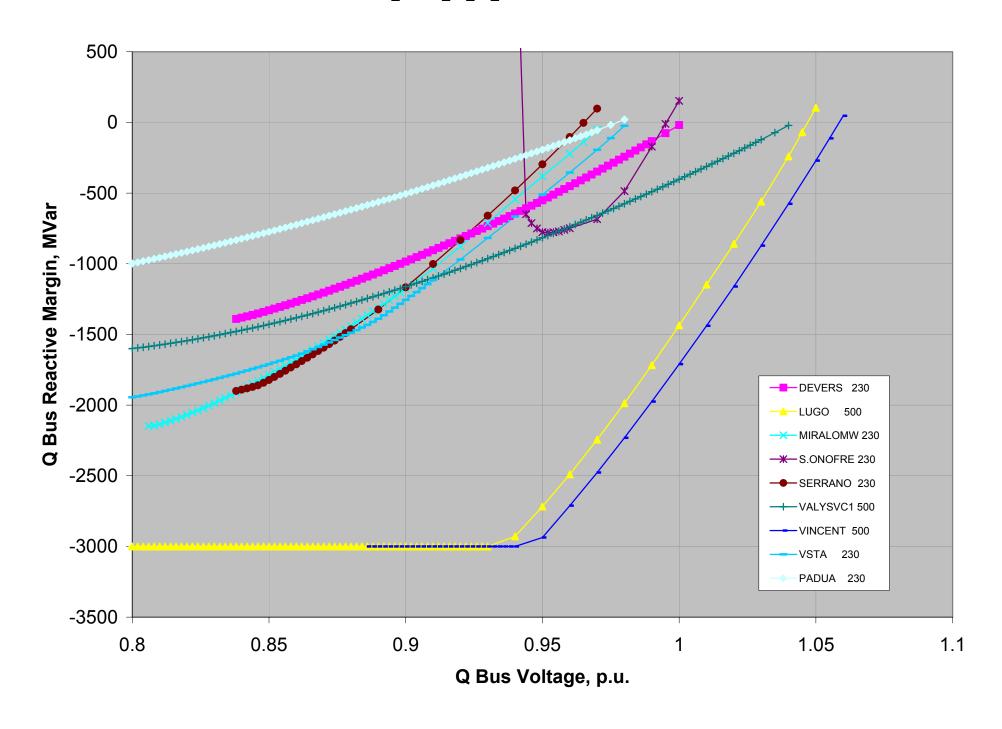




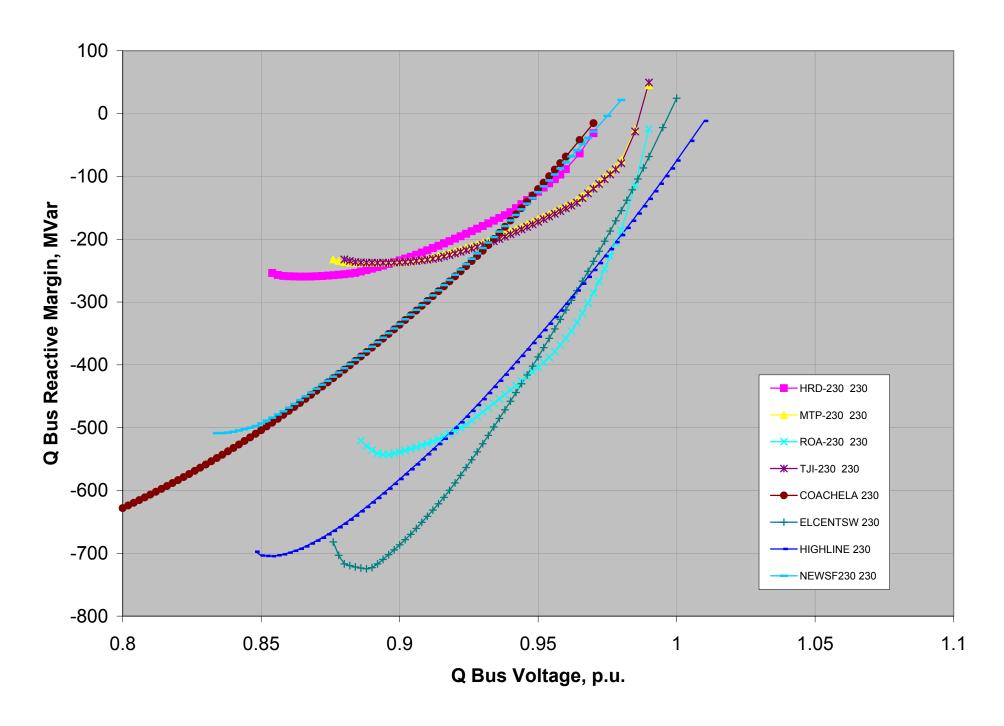
hs\_alt2d1: IV - New San Filipe - CentralX 500, Outage: Imperial Valley - Miguel 500kV, Source File = hs\_alt2d1\_s1\_v2\_ivml.nose Chart 1 - SDG&E



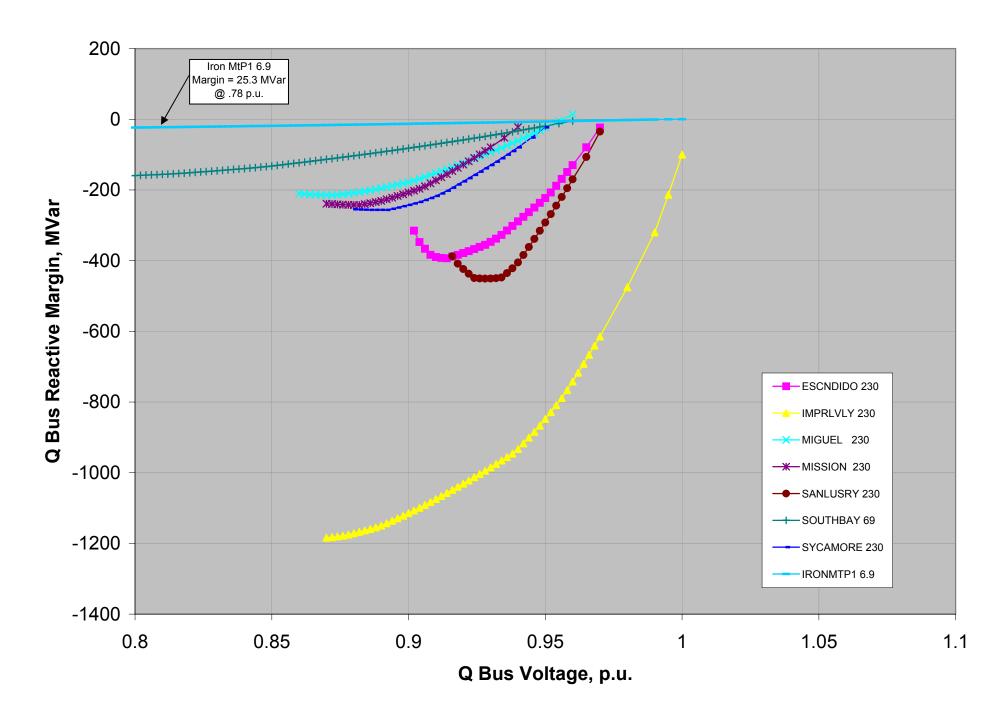
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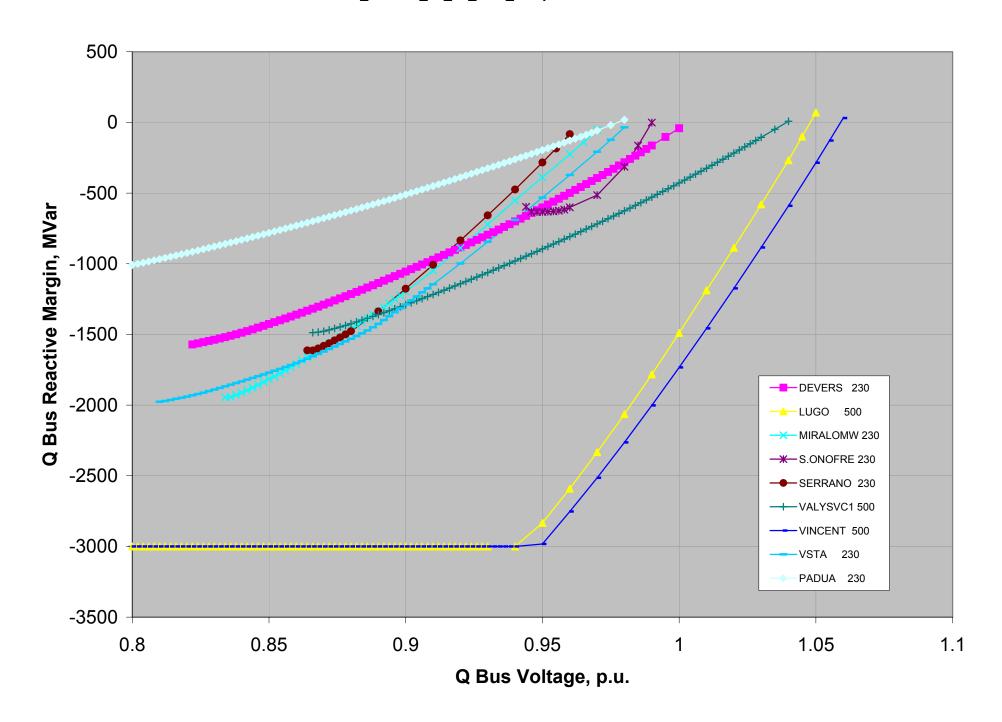


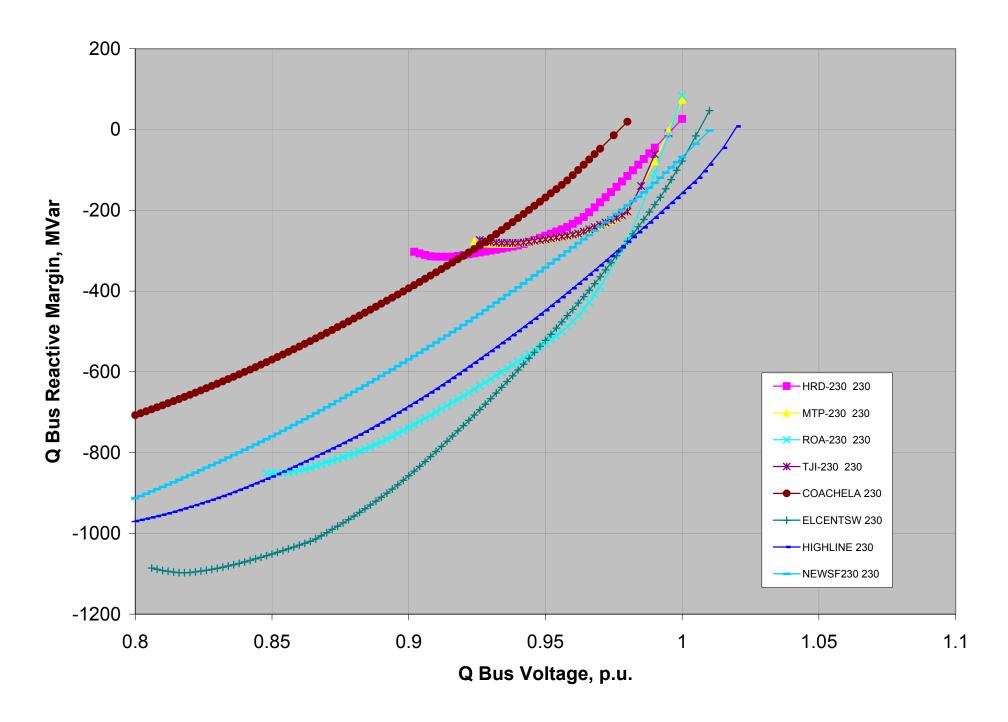
hs\_alt2d1: IV - New San Filipe - CentralX 500, Outage: Imperial Valley - Miguel 500kV, Source File = hs\_alt2d1\_s1\_v2\_ivml.nose Chart 3 - CFE & IID



hs\_alt3bd1: IV - New San Filipe - North SD - SerVal 500, Outage: Imperial Valley - Miguel 500kV, Source File = hs\_alt3bd1\_s1\_v2\_ivml\_VCaps.nose Chart 1 - SDG&E

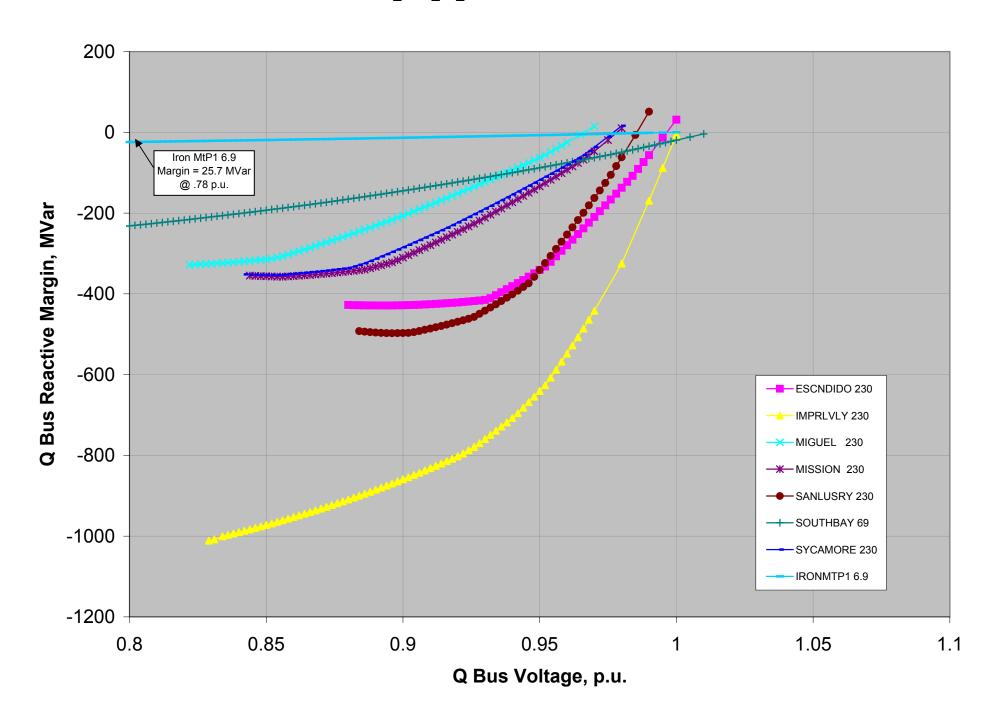


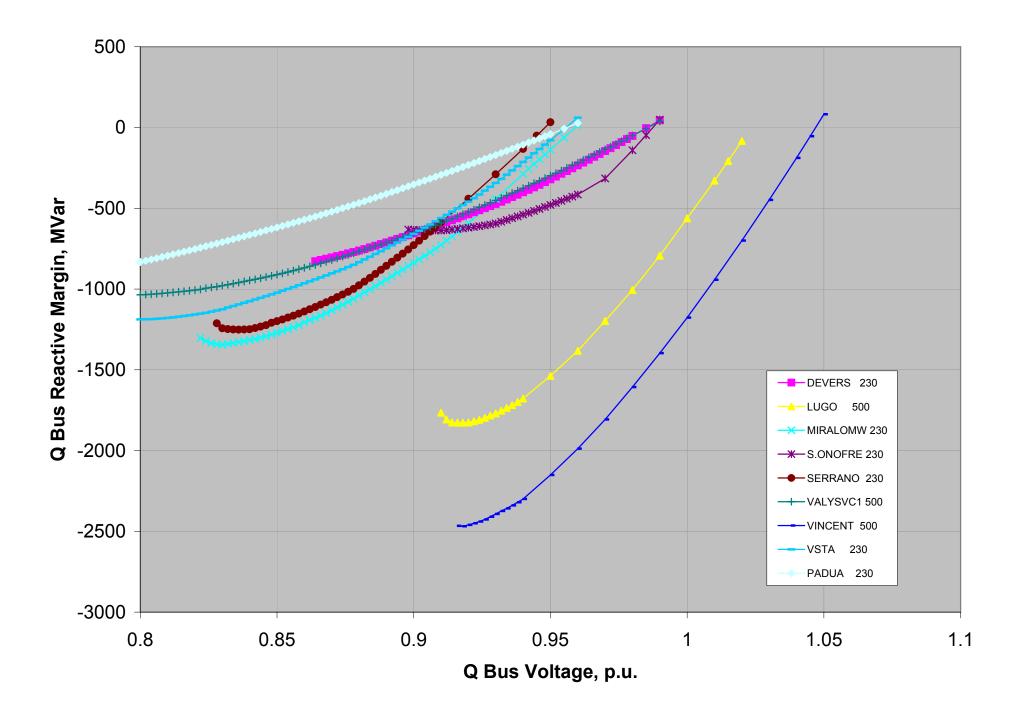




la\_rev5: LA Benchmark Case - No New Facilities, Source File = la\_rev5\_v2\_ivml.nose

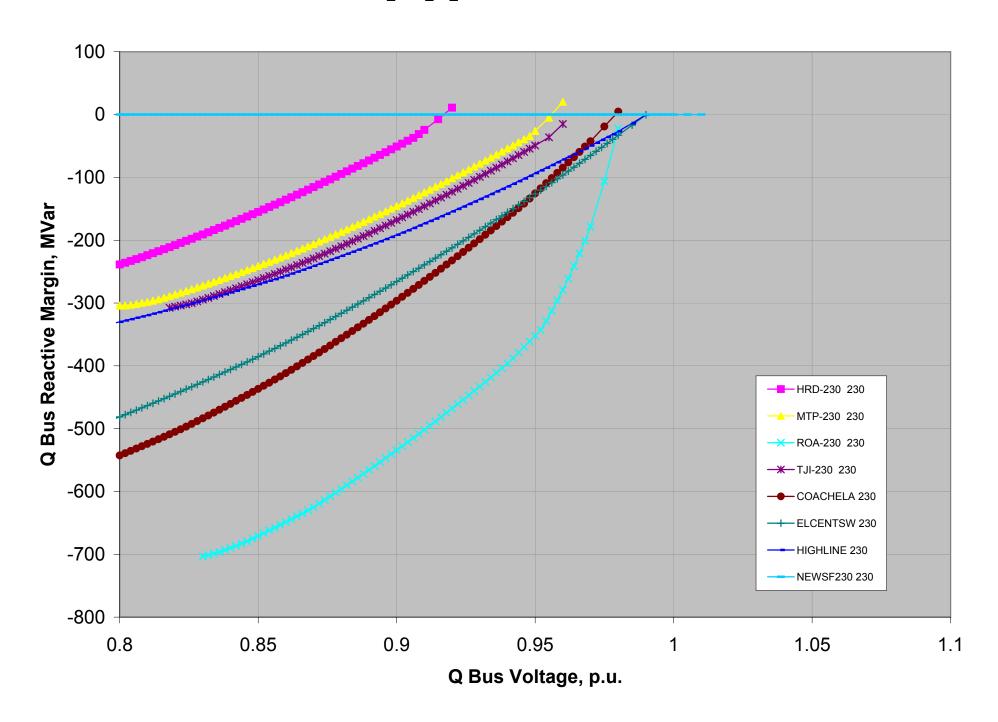
Outage: Imperial Valley - Miguel 500kV, Chart 1 - SDG&E

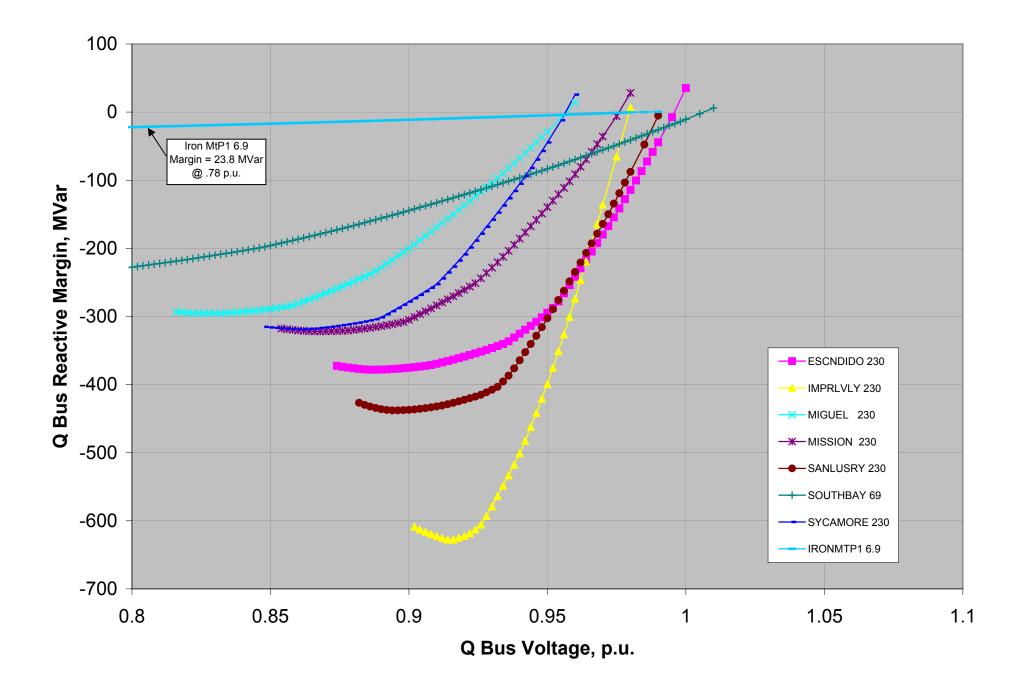


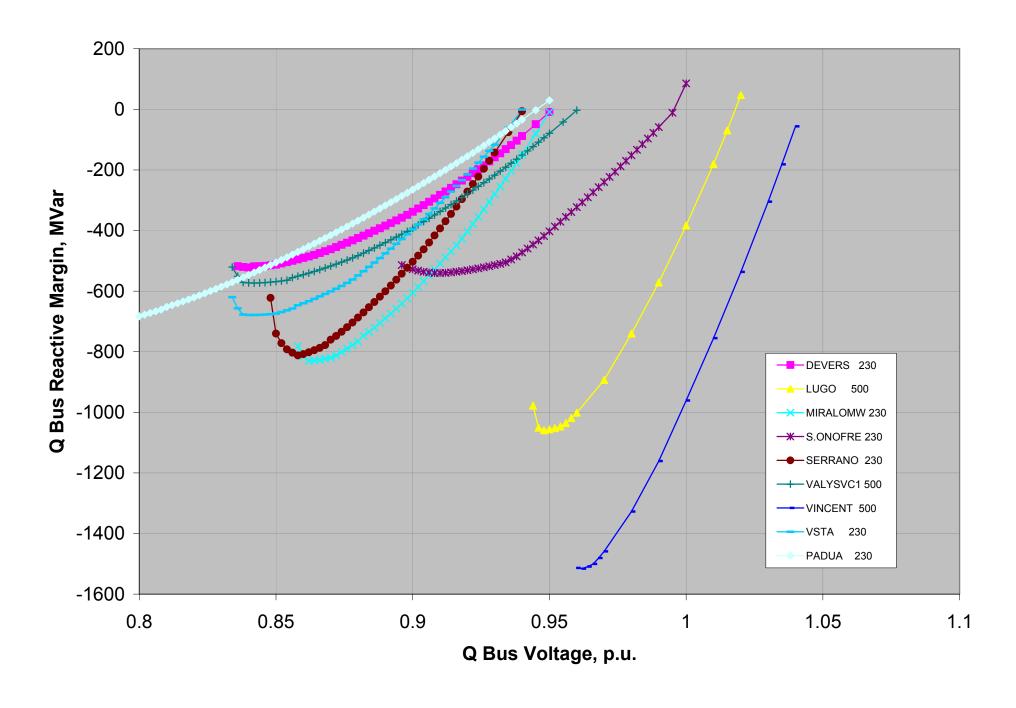


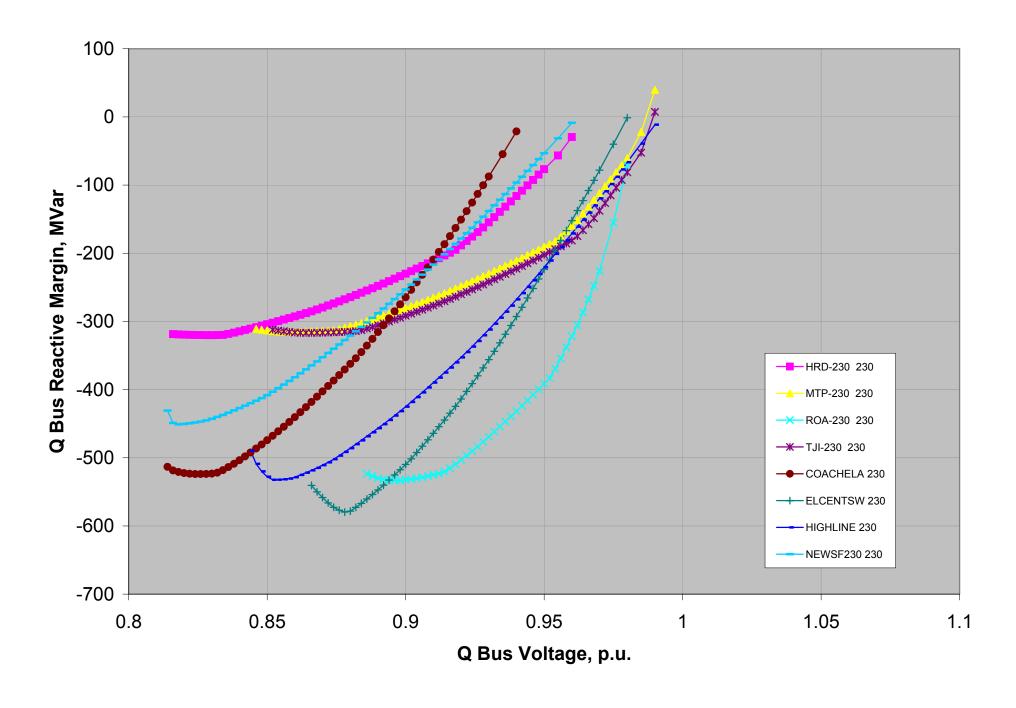
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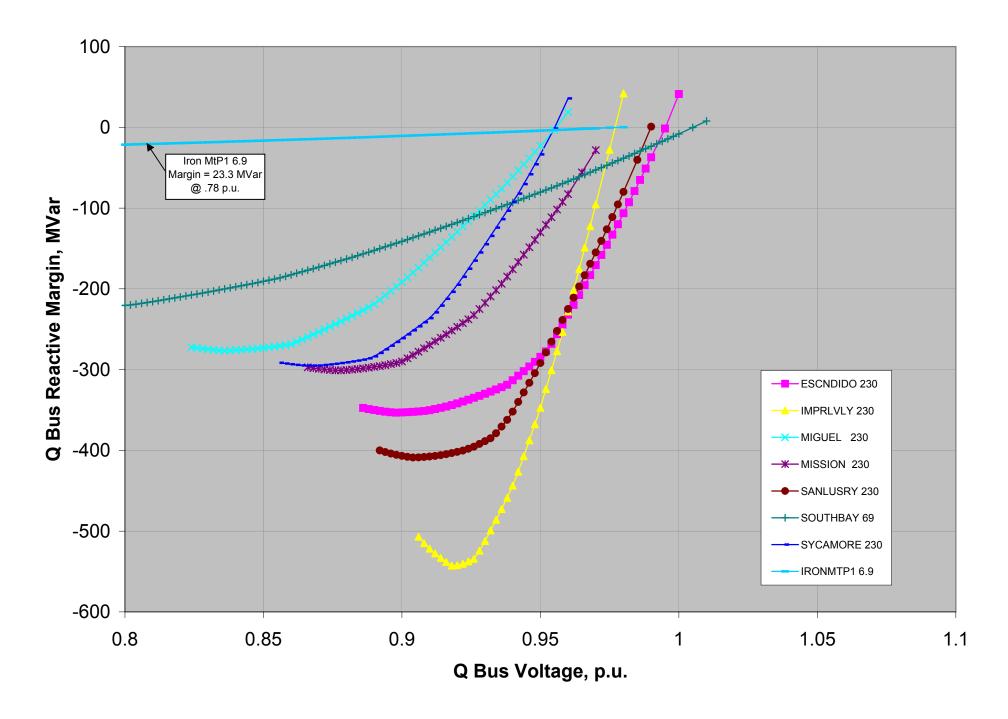
Outage: Imperial Valley - Miguel 500kV, Chart 3 - CFE & IID



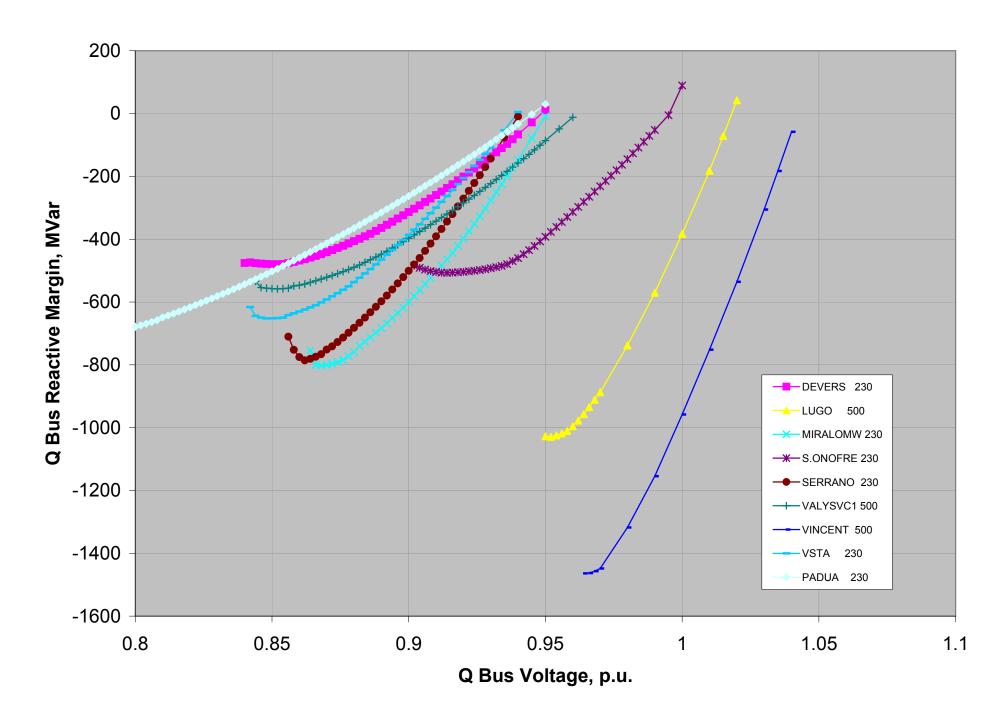


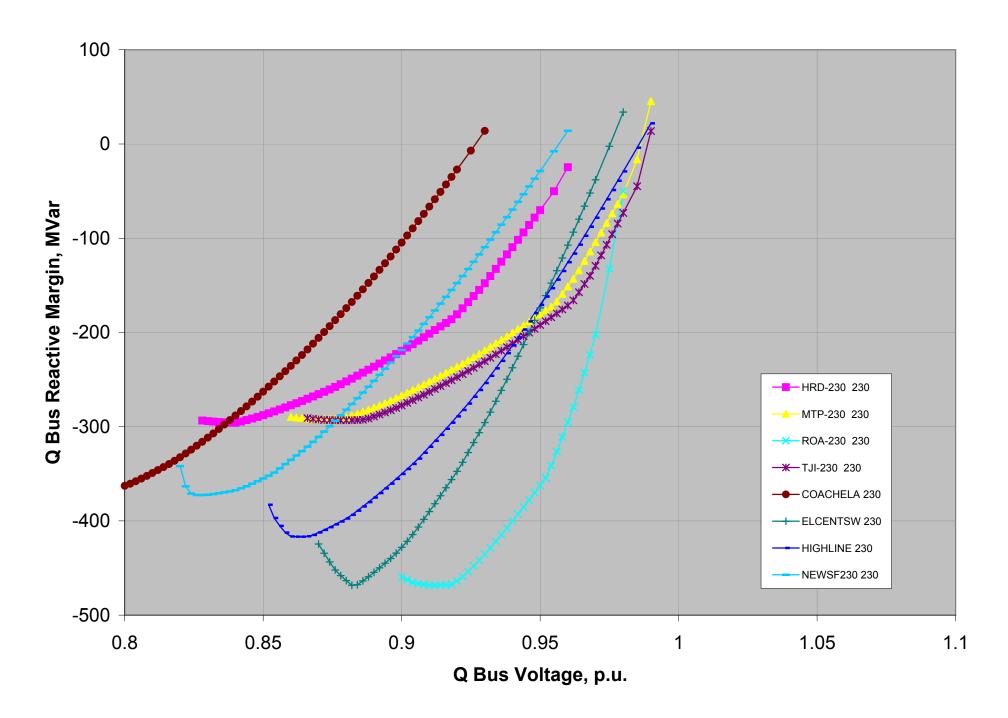




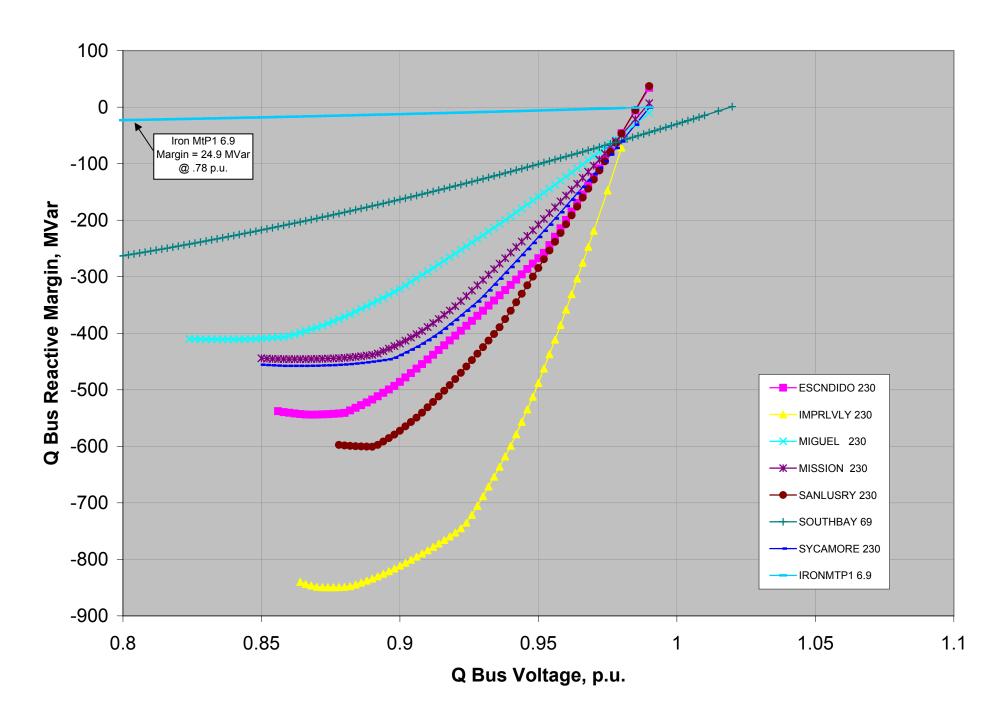


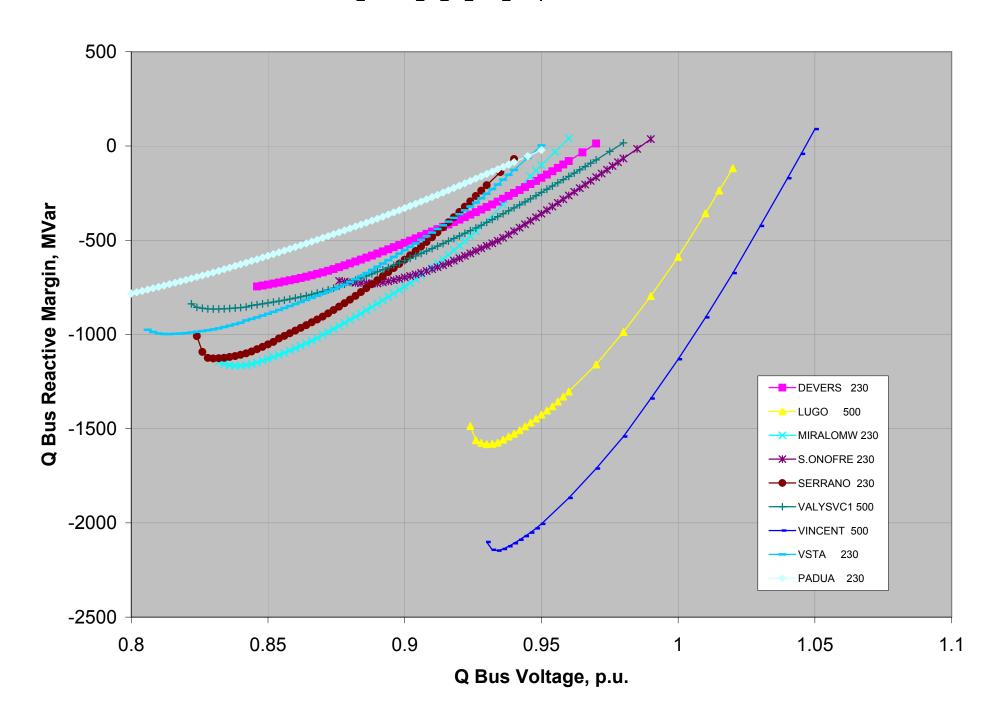
la\_alt2d3 IV - New San Filipe - CentralX 500, Outage: Imperial Valley - Miguel 500kV, Source File = la\_alt2d3\_s1\_v2\_ivml.nose Chart 2 - SCE

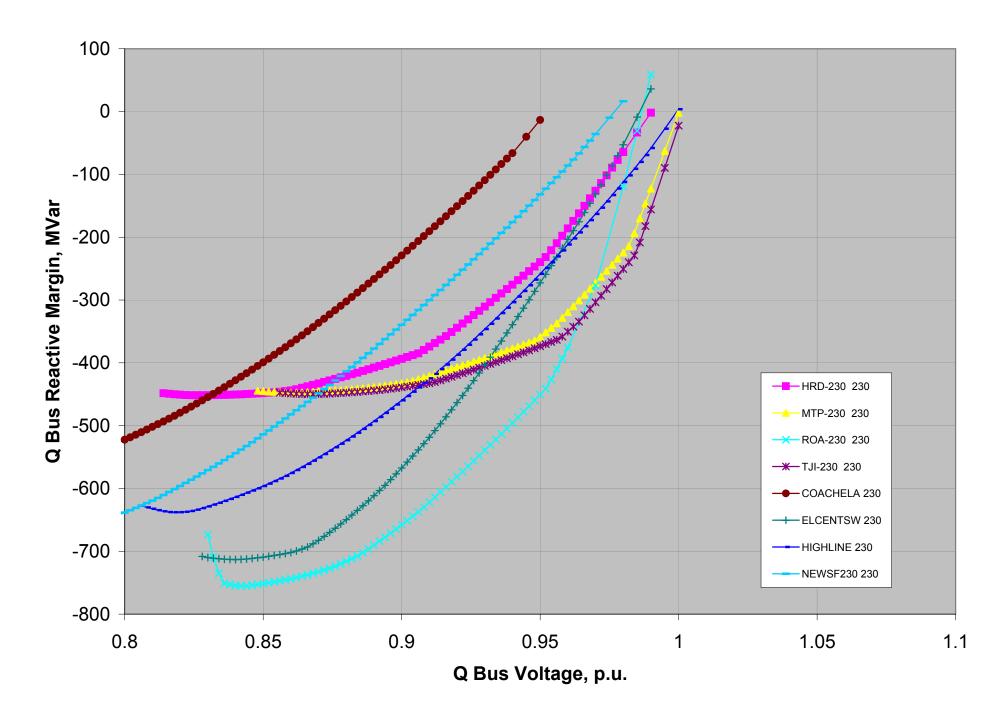




la\_alt3bd3: IV - New San Filipe - North SD - SerVal 500, Outage: Imperial Valley - Miguel 500kV, Source File = la\_alt3bd3\_s1\_v2\_ivml\_VCaps.nose Chart 1 - SDG&E

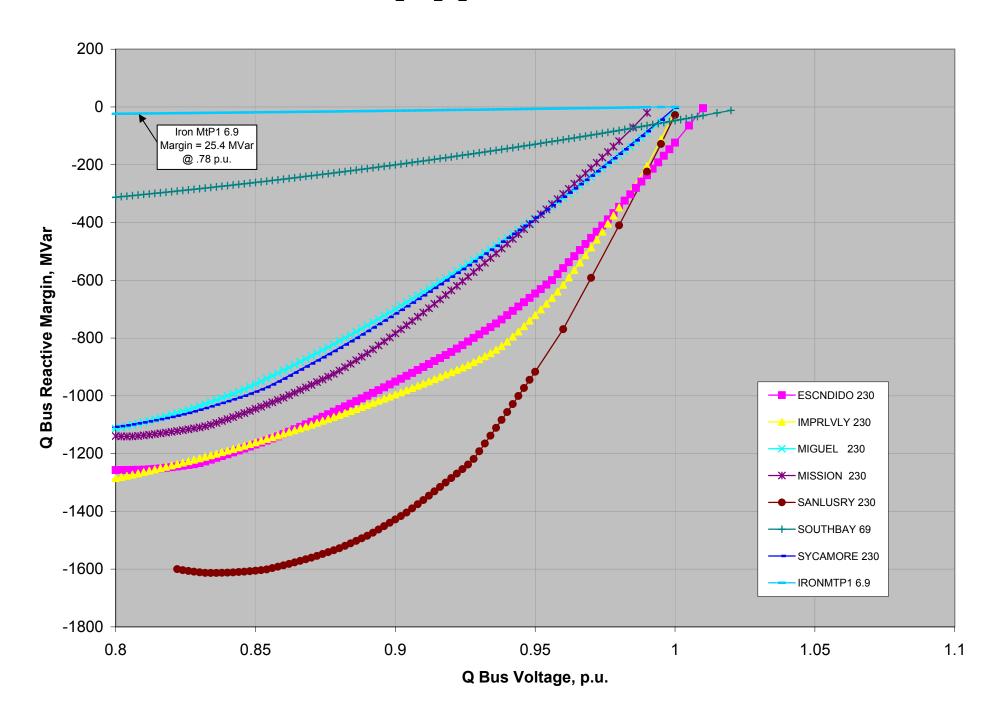




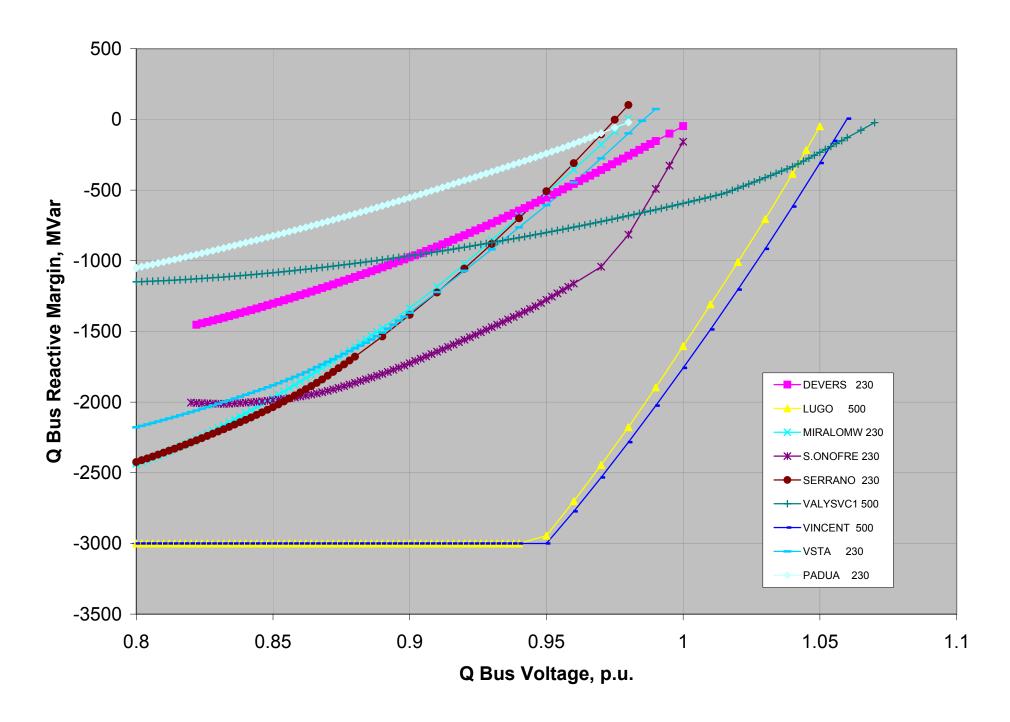


hs\_rev4: HS Benchmark Case - No New Facilities, Source File = hs\_rev4\_v2\_deva.nose

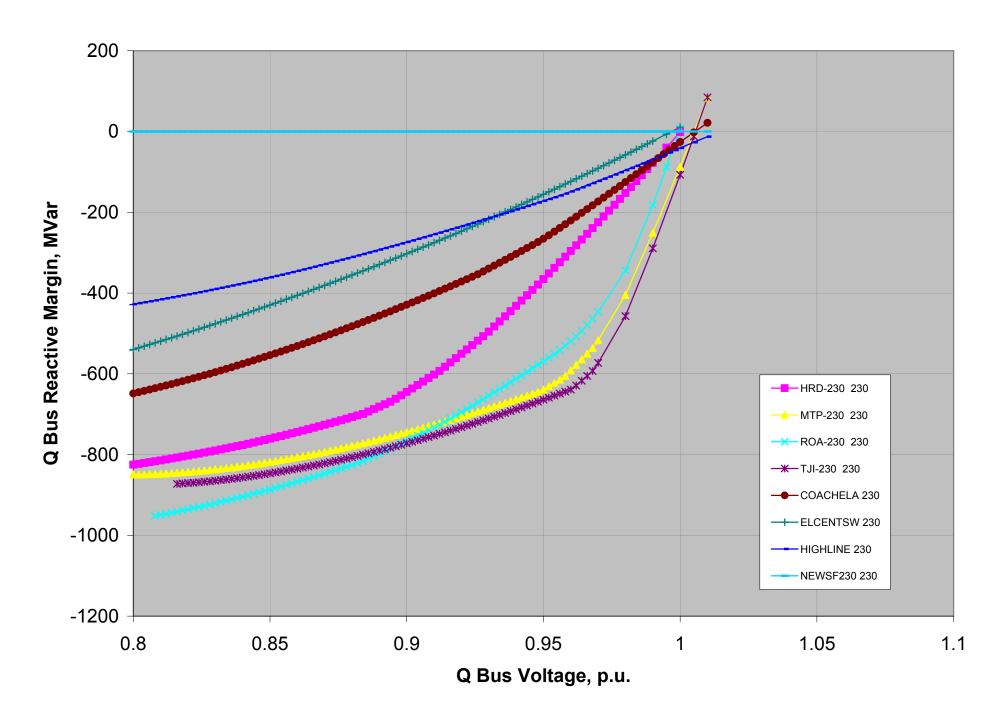
Outage: Devers - Valley SC 500kV, Chart 1 - SDG&E



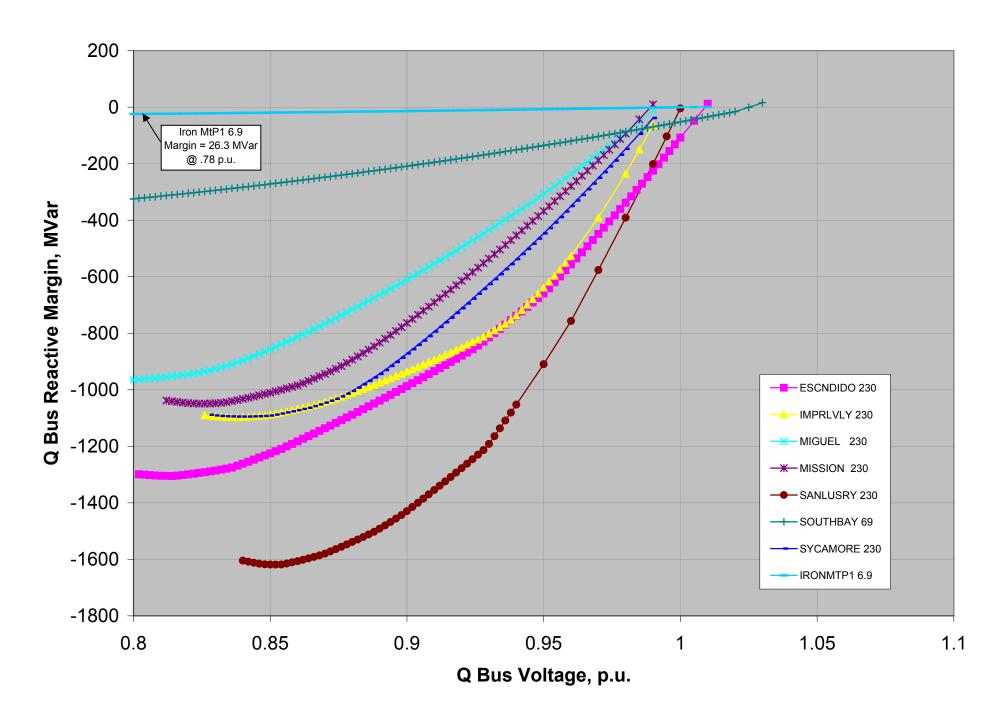
Outage: Devers - Valley SC 500kV, Chart 2 - SCE



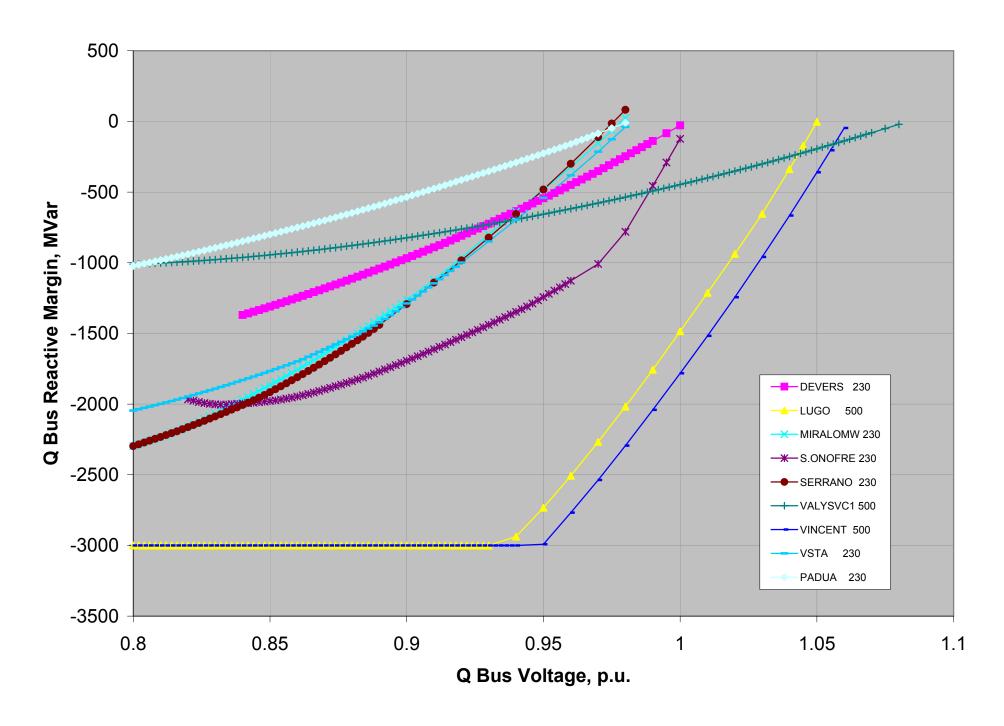
Outage: Devers - Valley SC 500kV, Chart 3 - CFE & IID



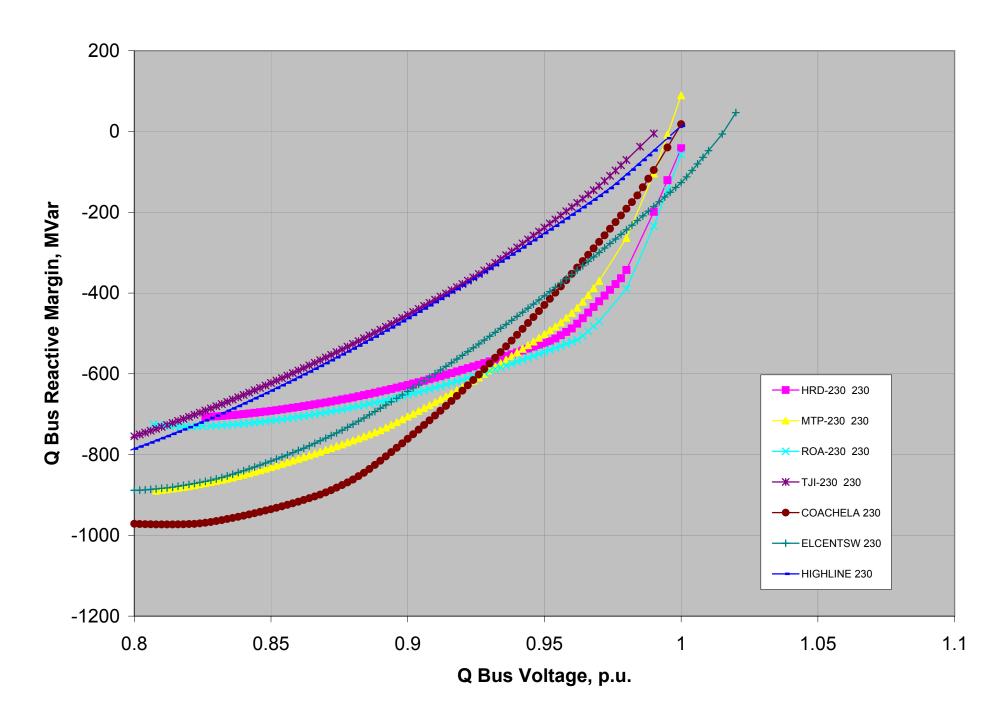
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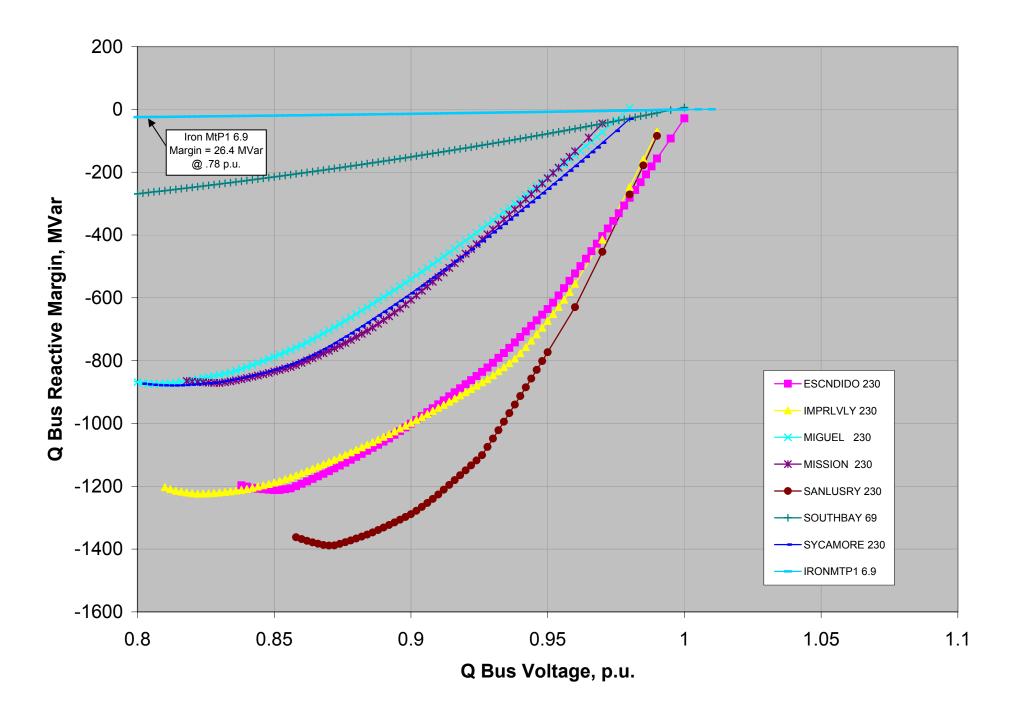
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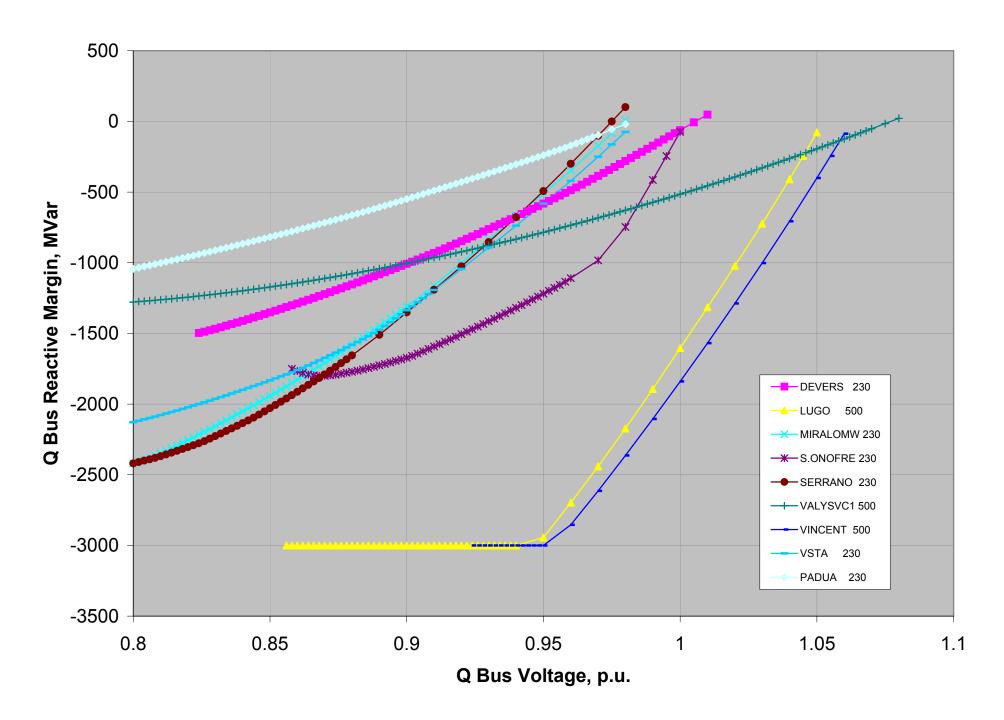
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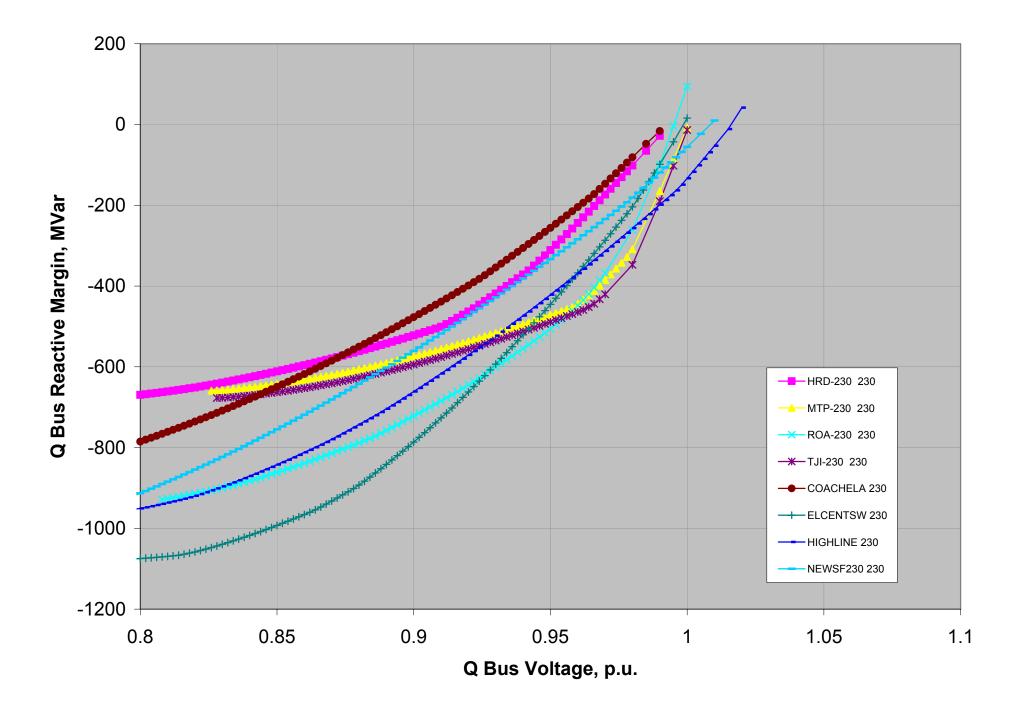
Outage: Devers - Valley SC 500kV, Chart 1 - SDG&E

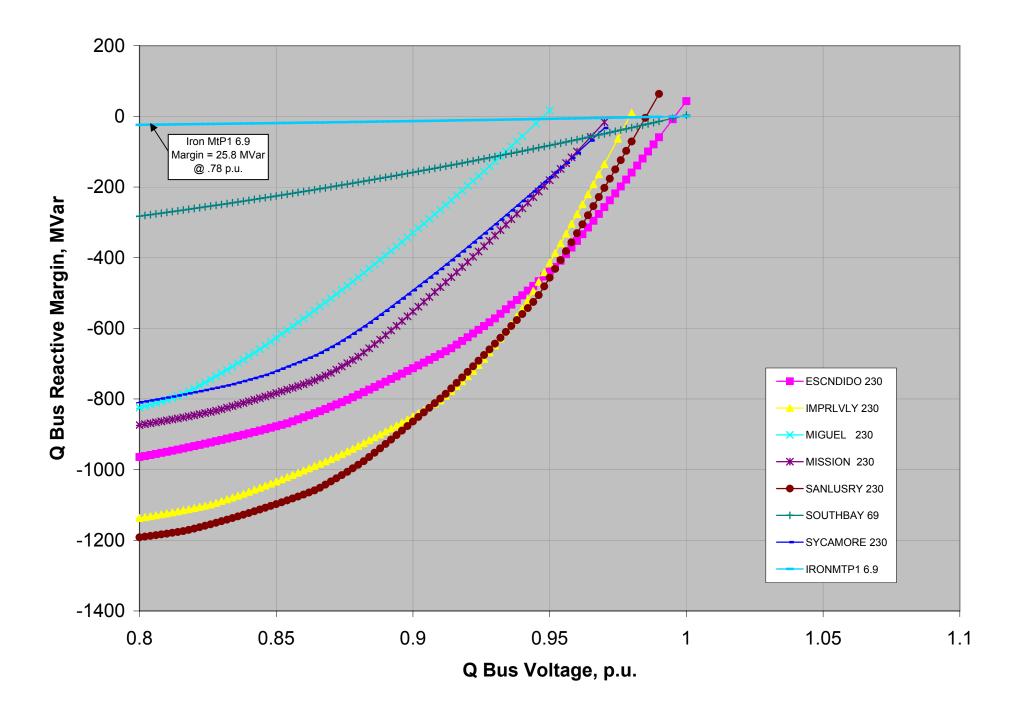


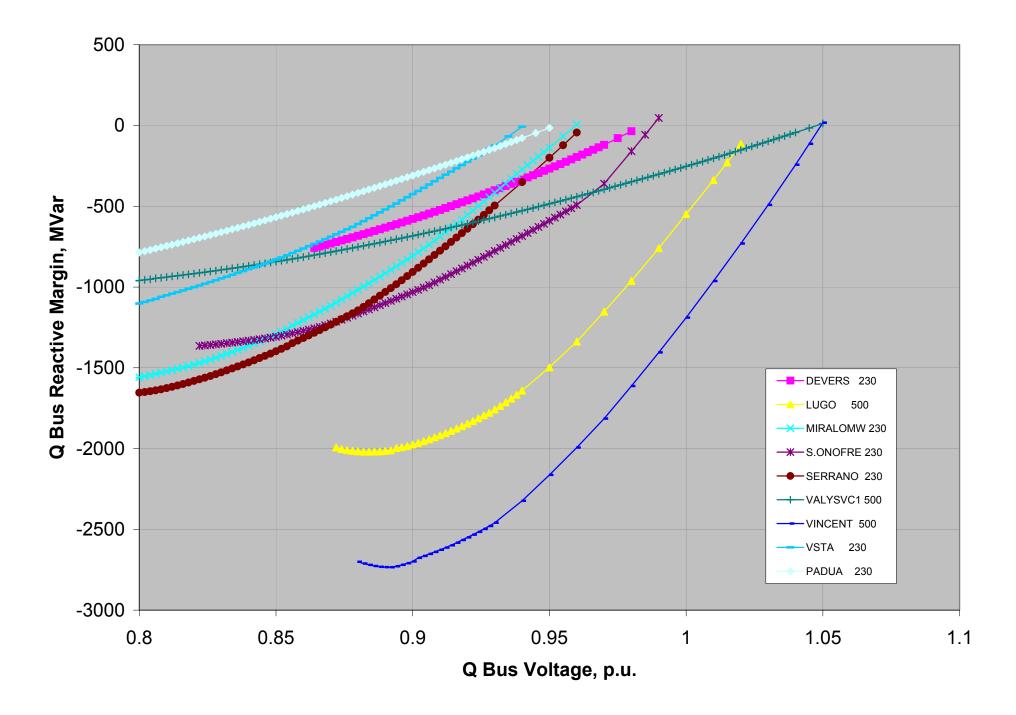
Outage: Devers - Valley SC 500kV, Chart 2 - SCE

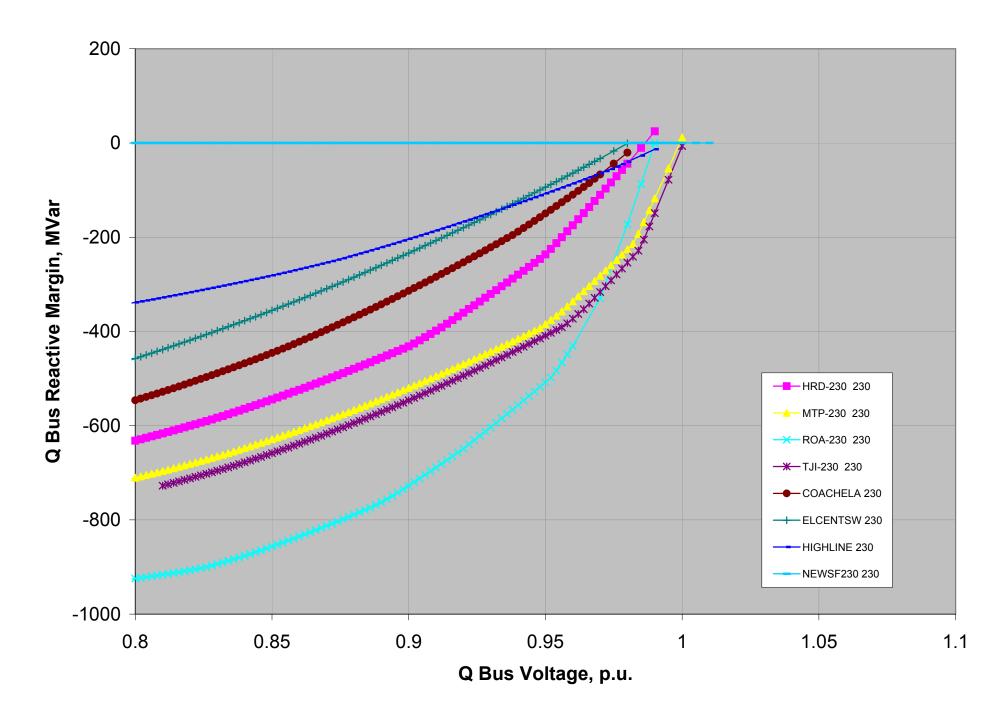


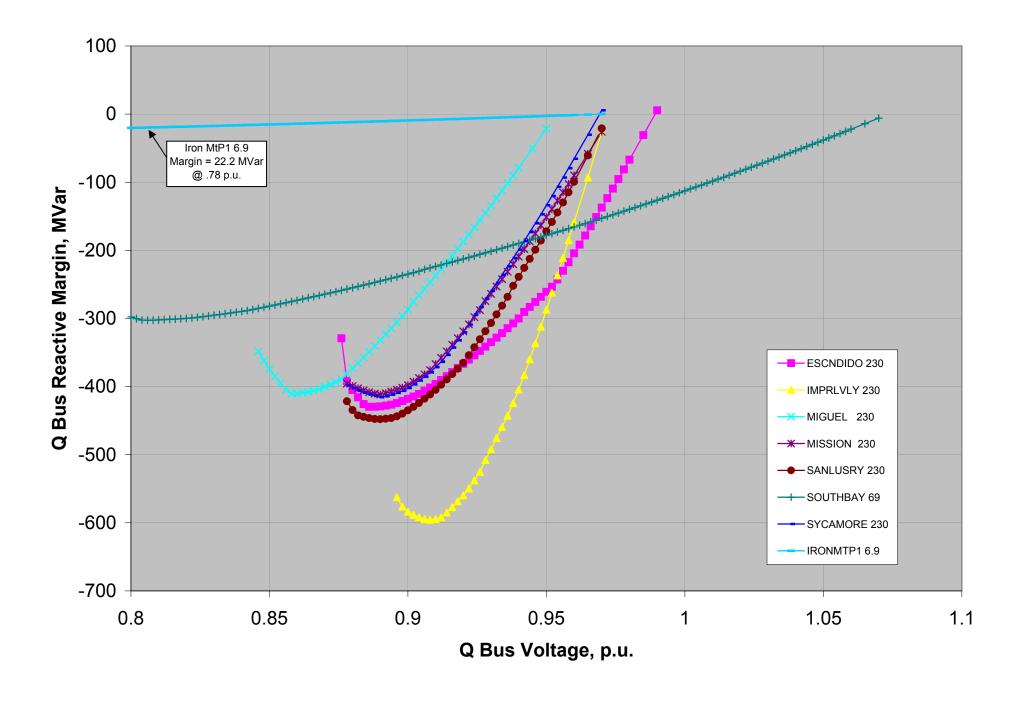
Outage: Devers - Valley SC 500kV, Chart 3 - CFE & IID



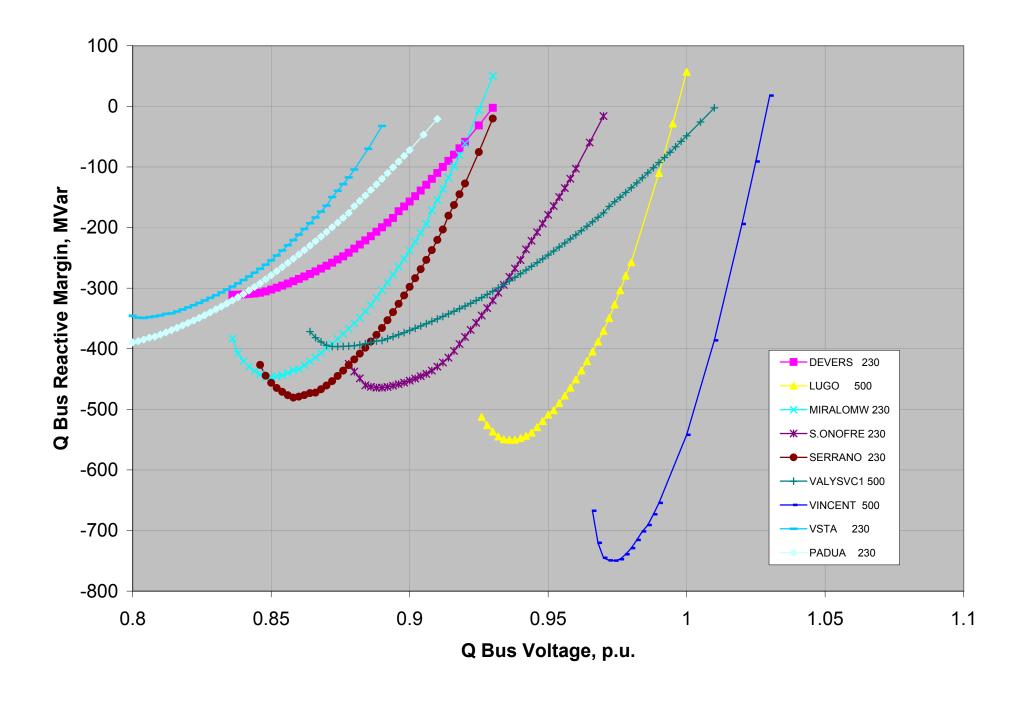


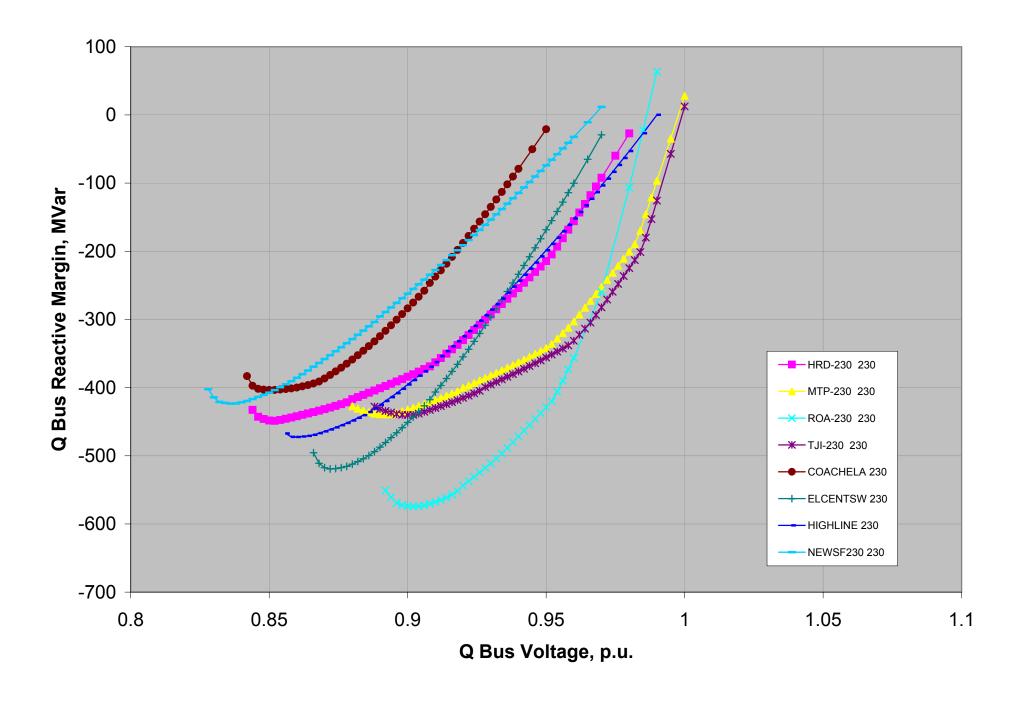




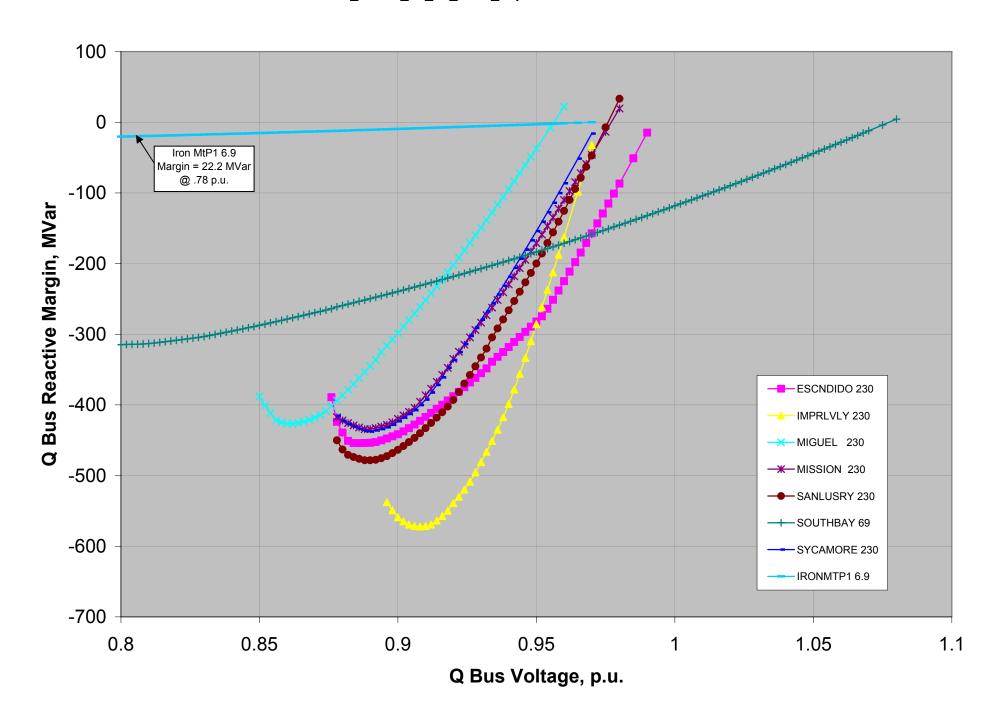


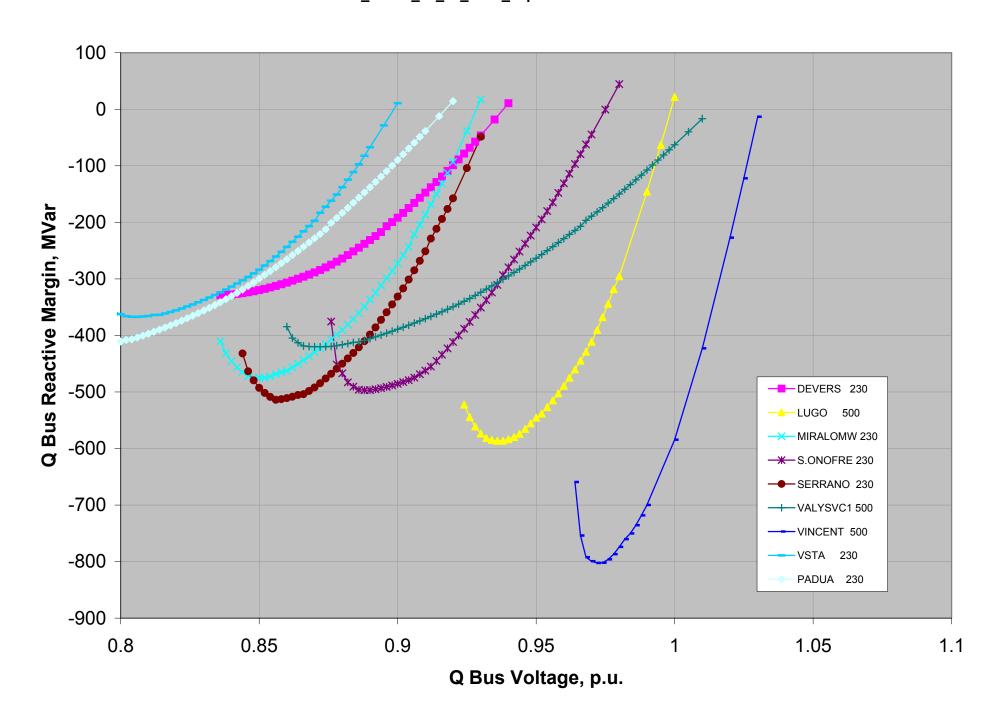
la\_alt2ad3: IV - New San Filipe - CentralX 500 & IH 500/230 To Coachella,
Outage: Devers - Valley SC 500kV,
Source File = la\_alt2ad3\_s1\_v2\_deva\_caps.nose Chart 2 - SCE

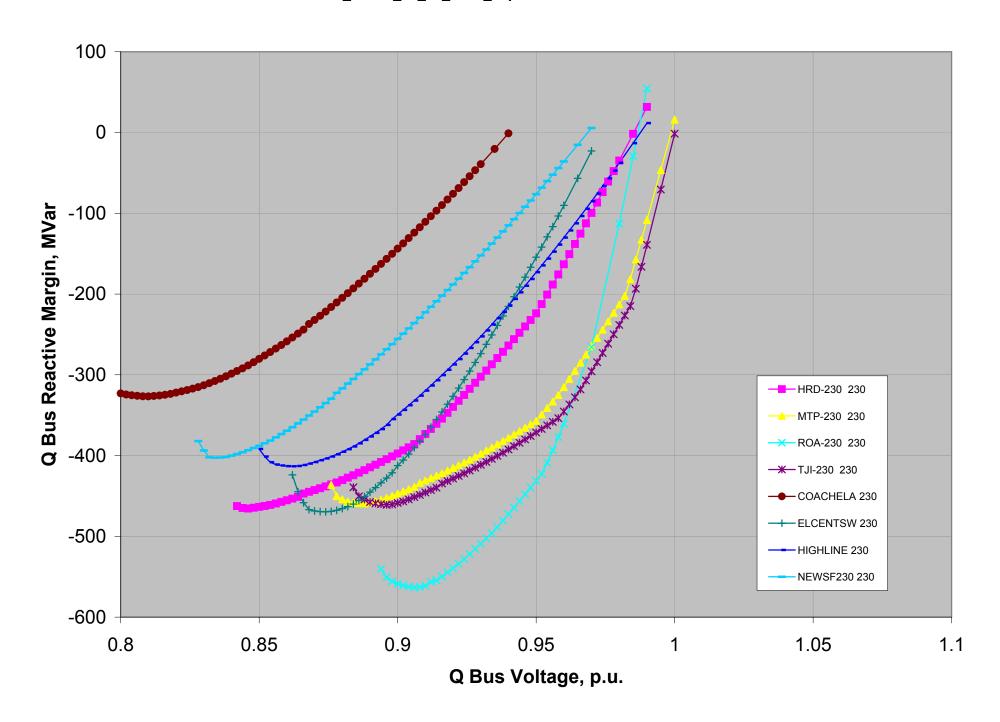




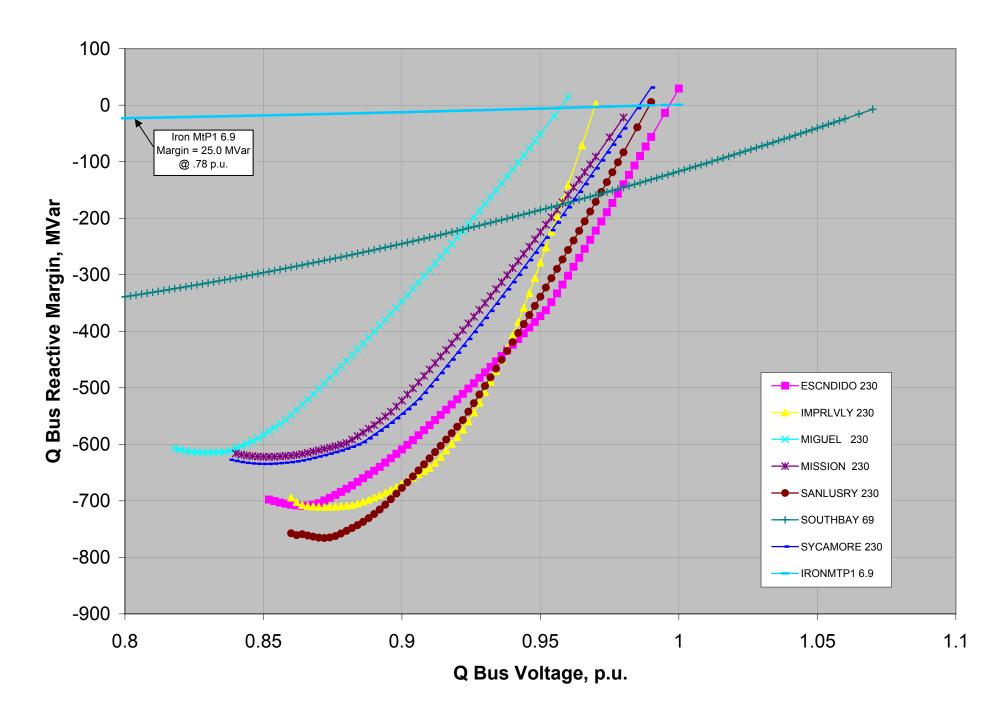
la\_alt2d3 IV - New San Filipe - CentralX 500, Outage: Devers - Valley SC 500kV, Source File = la\_alt2d3\_s1\_v2\_deva\_caps2.nose Chart 1 - SDG&E



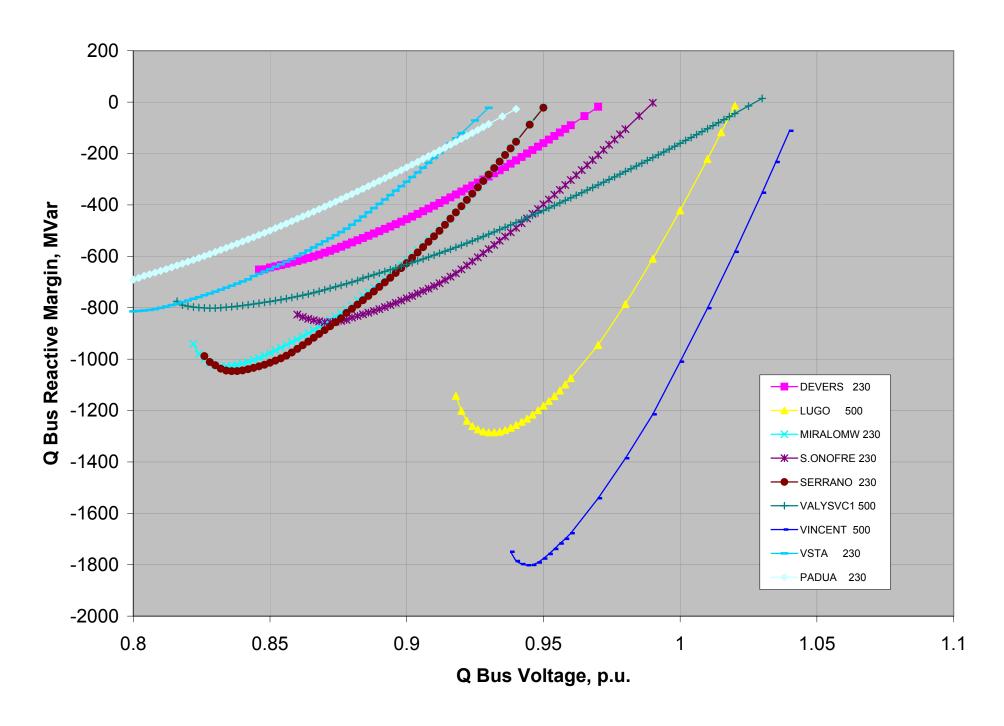




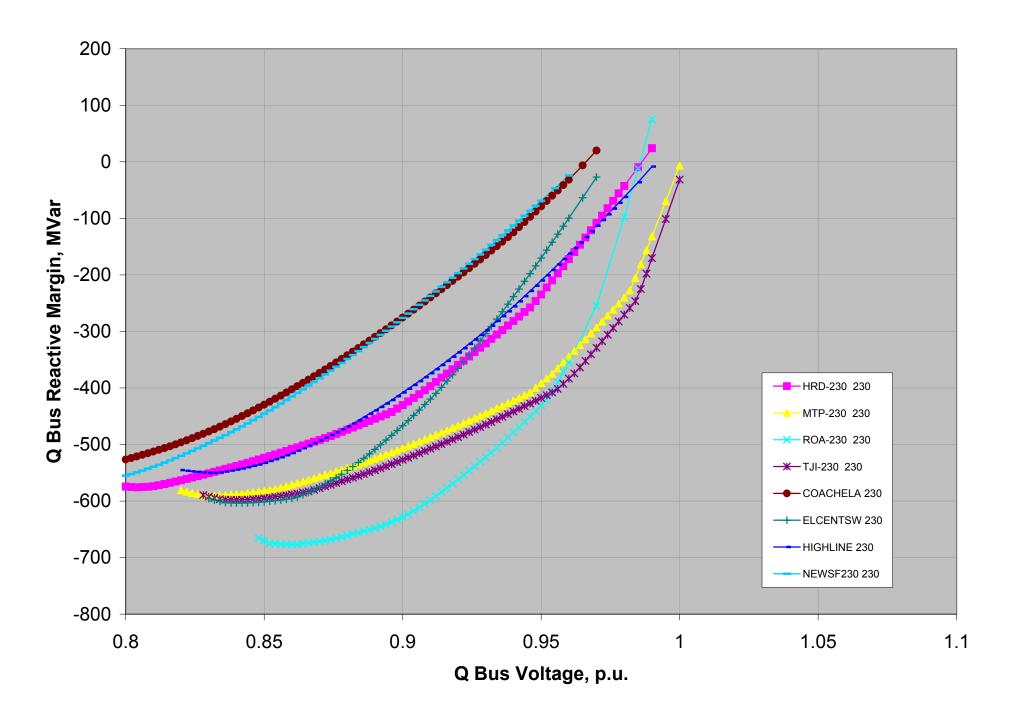
Outage: Devers - Valley SC 500kV, Chart 1 - SDG&E



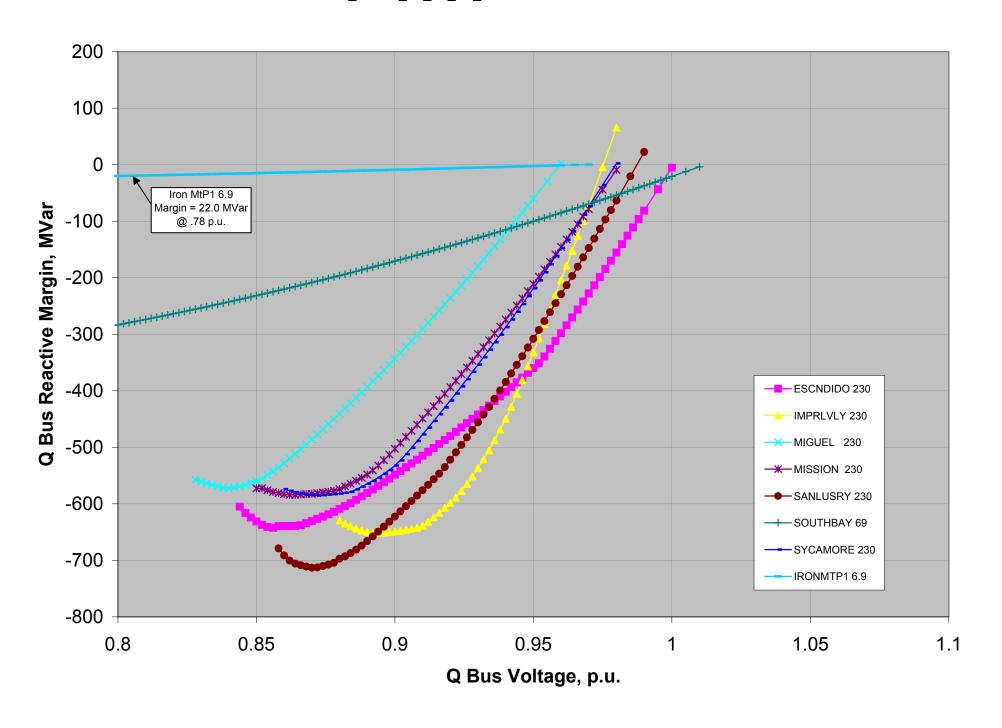
Ia\_alt3bd3: IV - New San Filipe - North SD - SerVal 500, Outage: Devers - Valley SC 500kV, Source File = Ia\_alt3bd3\_s1\_v2\_deva\_caps.nose Chart 2 - SCE



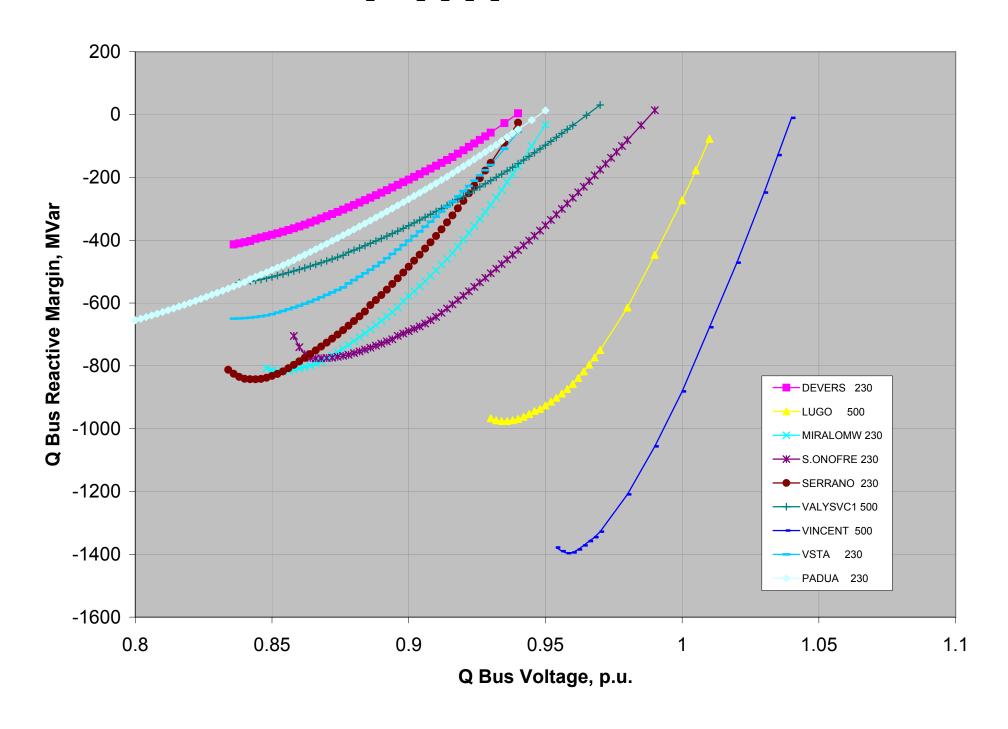
Outage: Devers - Valley SC 500kV, Chart 3 - CFE & IID

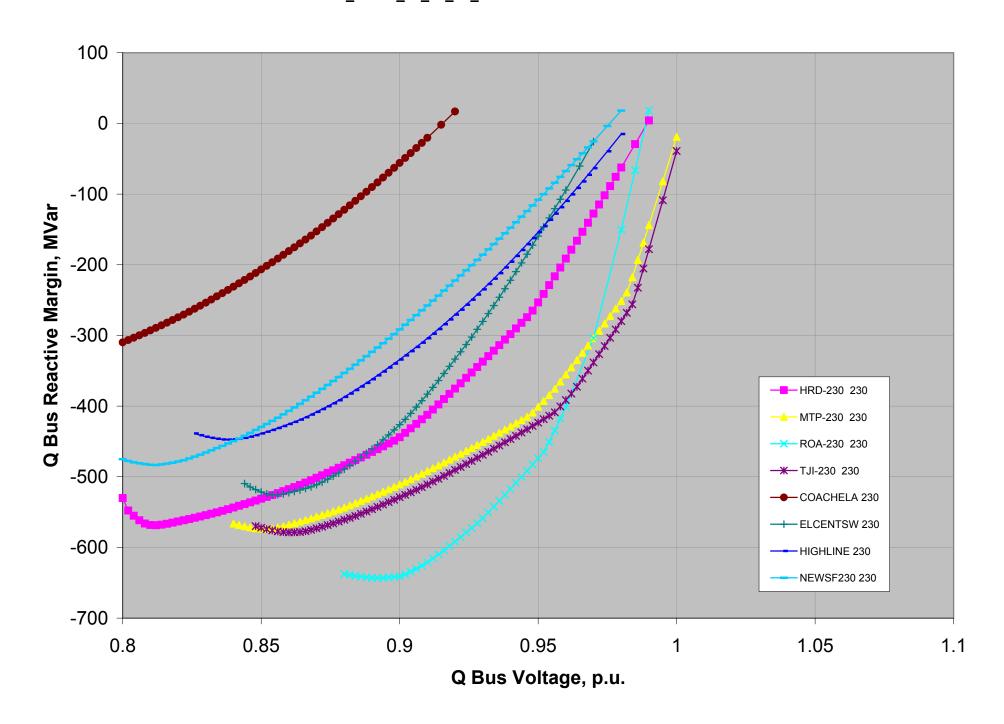


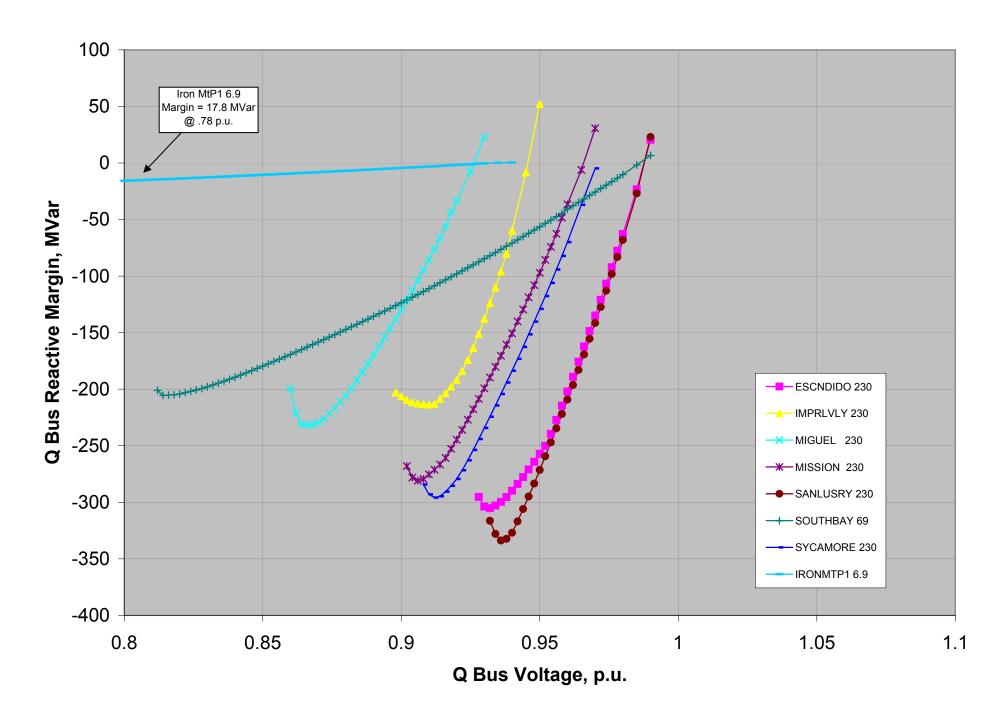
la\_alt2d3 IV - New San Filipe - CentralX 500, Outage: East of Devers 500kV SLO, Source File = la\_alt2d3\_s1\_v2\_dv\_east-slo.nose Chart 1 - SDG&E

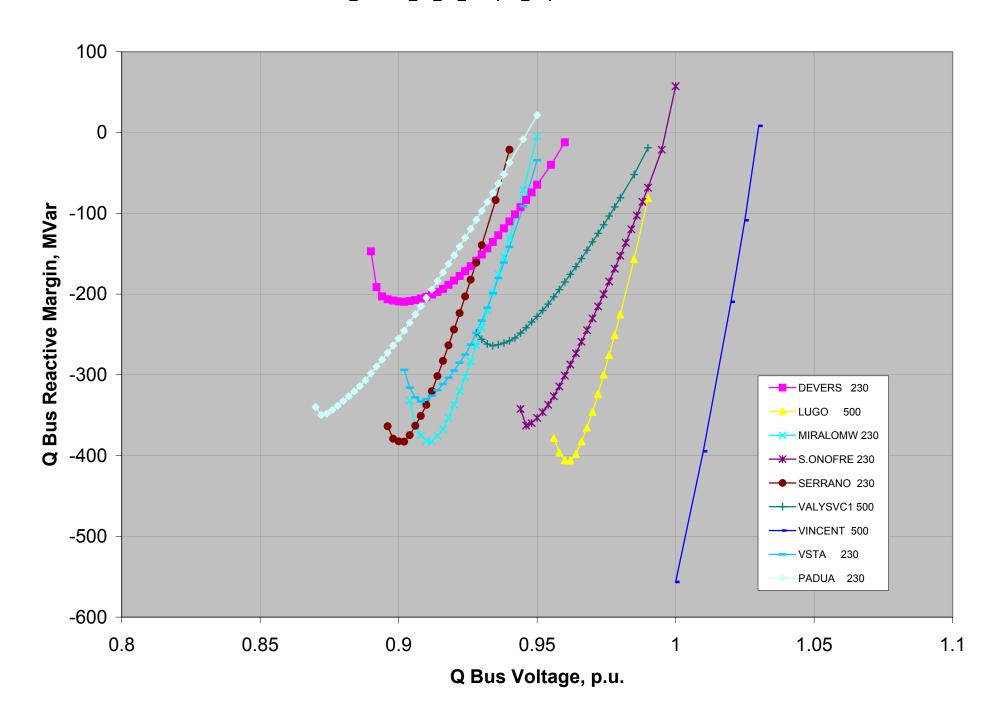


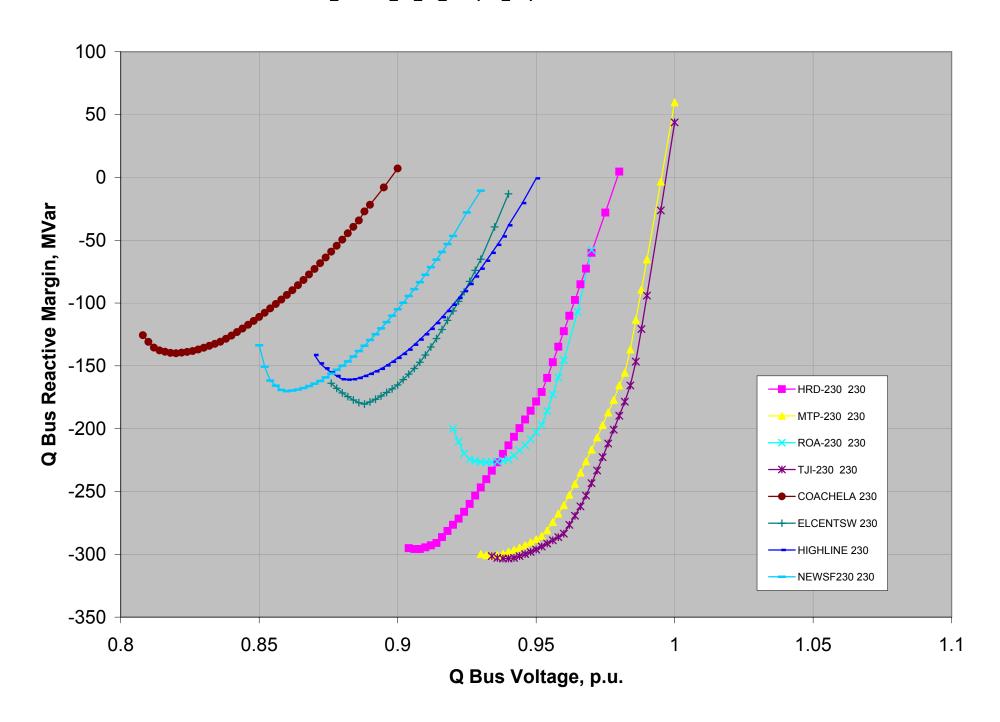
la\_alt2d3 IV - New San Filipe - CentralX 500, Outage: East of Devers 500kV SLO, Source File = la\_alt2d3\_s1\_v2\_dv\_east-slo.nose Chart 2 - SCE











## **Imperial Valley Study Group**

## **Appendix D.1.3**

**Tables** 

			Margin	QVM	ARGIN	ANALYS	SIS RESU	JLTS (F	Results sh	own as	"" whe	n margii	n is greate	r than 20	00% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,		v4_v2		11_s1_v2 h						13_s1_v2				
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
SINGLE CON	TINGENCIES:																
NSF_West	San Filipe - Cental X 500kV	HRD-230 230	100			595		567				516		493		603	
		MTP-230 230	100			587		553				528		506		640	
	- or -	ROA-230 230	100			741		706				711		647		776	
		TJI-230 230	100			602		562				535		513		657	
	San Filipe - North SD 500kV	COACHELA 230	100			724		679				776		506		551	
		ELCENTSW 230	100			813		787				731		608		708	
		HIGHLINE 230	100			755		728				686		553		630	
		NEWSF230 230	100			713		689				672		570		661	
		ESCNDIDO 230	150			1080		1093				651		628		889	
		IMPRLVLY 230	150			886		842				801		700		836	
		MIGUEL 230	150			747		667				564		531		711	
		MISSION 230	150			814		701				576		549		731	
		SANLUSRY 230	150			1326		1241				750		724		967	
		SOUTHBAY 69	150			307		245	163%			276	184%	273	182%	304	
		SYCAMORE 230	150			834		720				579		552		751	
		DEVERS 230	300			1490		1566				744		721		801	
		LUGO 500	300			3000		3000				1686		1675		1958	
		MIRALOMW 230	300			2389		2473				1237		1252		1450	
		S.ONOFRE 230	300			1713		1650				880		852		1118	
		SERRANO 230	300			2434		2482				1247		1238		1455	
		VALYSVC1 500	300			1755		1959				877		875		1058	
		VINCENT 500	300			3000		3000				2228		2221		2628	
		VSTA 230	300			2162		2219				1038		1018		1198	
		PADUA 230	300			1111		1123				853		851		919	
		IRONMTP1 6.9				26		25				25		25		25	

			Margin	Q V M	ARGIN A	NALY	SIS RESU	JLTS (I	Results sh	own as	"" whe	n margii	n is greate	r than 2	00% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,	hs_re	v4_v2	hs_alt2	d1_s1_v2 h	s_alt3b	d1_s1_v2	la_re	v5_v2	la_alt2ac	l3_s1_v2	la_alt2d	3_s1_v2	a_alt3b	d3_s1_v2
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
basf	Banister - San Filipe 230	HRD-230 230	100			731		684				661		610		633	
		MTP-230 230	100			733		672				697		642		663	
		ROA-230 230	100			833		861				797		635		711	
		TJI-230 230	100			756		690				708		654		678	
		COACHELA 230	100			627		607				710		345		432	
		ELCENTSW 230	100			758		777				663		445		515	
		HIGHLINE 230	100			670		674				570		365		425	
		NEWSF230 230	100			701		853				657		628		740	
		ESCNDIDO 230	150			1377		1279				874		805		907	
		IMPRLVLY 230	150			965		1035				853		631		730	
		MIGUEL 230	150			1007		914				783		695		765	
		MISSION 230	150			1114		912				801		723		773	
		SANLUSRY 230	150			1710		1468				1013		928		1002	
		SOUTHBAY 69	150			358		298	198%			301		296	197%	291	194%
		SYCAMORE 230	150			1166		918				815		731		790	
		DEVERS 230	300			1522		1520				789		691		875	
		LUGO 500	300			3000		3000				1966		1811		2248	
		MIRALOMW 230	300			2479		2589				1455		1362		1605	
		S.ONOFRE 230	300			2104		1915				1160		1071		1168	
		SERRANO 230	300			2528		2619				1441		1378		1600	
		VALYSVC1 500	300			1795		2050				975		910		1165	
		VINCENT 500	300			3000		3000				2553		2426		2945	
		VSTA 230	300			2207		2267				1169		1048		1311	
		PADUA 230	300			1132		1146				903		890		980	
		IRONMTP1 6.9				26		26				25		24		25	

			Margin	QVM	ARGIN A	ANALYS	SIS RESU	ILTS (F	Results sh	own as	"" wh	en margir	is greate	er than 20	0% of th	e margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,	hs_re	v4_v2	hs_alt2d	11_s1_v2 h	s_alt3bo	d1_s1_v2	la_rev	/5_v2	la_alt2ad	l3_s1_v2	la_alt2d3	_s1_v2	la_alt3bo	d3_s1_v2
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
		!															
												See Note	2 9	See Note 7	7	See Note	2
deva	Devers - ValleySC 500kV	HRD-230 230	100	842		715		680		660		449		466		576	
		MTP-230 230	100	849		707		659		718		439		459		590	
		ROA-230 230	100	952		889		929		929		574		563		677	
Cases		TJI-230 230	100	873		730		677		728		440		461		598	
la_alt2ad3,		COACHELA 230	100	678		796		829		580		404		327		544	
& la_alt3bd3		ELCENTSW 230	100	579		973		1078		494		519		470		604	
deva_caps		HIGHLINE 230	100	448		889		953		358		472		413		550	
		NEWSF230 230	100	NA	NA	832		965		NA	NA	424		403		565	
Case		ESCNDIDO 230	150	1257		1305		1212		987		430		454		709	
la_alt2d3,		IMPRLVLY 230	150	1317		1097		1224		1159		596		572		711	
deva_caps2		MIGUEL 230	150	1132		965		874		860		410		427		615	
		MISSION 230	150	1141		1049		871		892		412		434		622	
		SANLUSRY 230	150	1613		1619		1389		1198		448		478		766	
		SOUTHBAY 69	150	330		343		287	192%	303		303		315		354	
		SYCAMORE 230	150	1113		1095		879		833		416		438		635	
		DEVERS 230	300	1453		1370		1497		758		311	104%	329	110%	651	
		LUGO 500	300	3000		3000		3000		2019		550	183%	587	196%	1285	
		MIRALOMW 230	300	2464		2322		2448		1573		447	149%	475	158%	1028	
		S.ONOFRE 230	300	2012		2004		1800		1364		464	155%	497	166%	857	
		SERRANO 230	300	2437		2310		2429		1655		481	160%	514	171%	1047	
		VALYSVC1 500	300	1156		1018		1300		991		396	132%	420	140%	802	
		VINCENT 500	300	3000		3000		3000		2734		750		803		1802	
		VSTA 230	300	2268		2129		2219		1180		349	116%	367	122%	816	
		PADUA 230	300	1129		1098		1121		859		394	131%	416	139%	747	
		IRONMTP1 6.9		25		26		26		26		22		22		25	

			Margin	QVMA	ARGIN A	NALY	SIS RESU	ILTS (F	Results sh	own as	"" whe	n margii	n is greate	r than 20	0% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,	hs_re	v4_v2	hs_alt2d	11_s1_v2 h	s_alt3bo	d1_s1_v2	la_re	v5_v2 l	a_alt2ac	13_s1_v2	la_alt2d3	3_s1_v2	a_alt3bc	l3_s1_v2
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
		•															
seva	Serrano - ValleySC 500	HRD-230 230	100	865		762		715		730		627		614		680	
		MTP-230 230	100	871		754		694		780		646		628		718	
		ROA-230 230	100	984		953		990		1069		854		795		949	
	- or -	TJI-230 230	100	898		776		710		809		654		638		726	
		COACHELA 230	100	691		798		816		748		890		588		734	
	SerVal - ValleySC 500	ELCENTSW 230	100	583		1043		1144		519		858		735		895	
		HIGHLINE 230	100	447		942		994		416		791		653		780	
		NEWSF230 230	100	NA	NA	881		1019		NA	NA	731		658		797	
		ESCNDIDO 230	150	1285		1385		1272		1150		774		749		990	
		IMPRLVLY 230	150	1365		1201		1334		1373		954		859		1076	
		MIGUEL 230	150	1180		1063		942		1054		708		672		859	
		MISSION 230	150	1184		1143		928		1083		711		684		853	
		SANLUSRY 230	150	1648		1724		1461		1466		891		860		1099	
		SOUTHBAY 69	150	338		357		297	198%	330		299	199%	298	198%	307	
		SYCAMORE 230	150	1154		1202		935		988		722		688		871	
		DEVERS 230	300	1454		1317		1390		1244		782		768		996	
		LUGO 500	300	3000		3000		3000		3000		1811		1776		2415	
		MIRALOMW 230	300	2531		2477		2611		2307		1408		1383		1757	
		S.ONOFRE 230	300	2034		2104		1901		1660		1025		994		1272	
		SERRANO 230	300	2418		2418		2543		2286		1404		1383		1713	
		VALYSVC1 500	300	720		613		615		914		599	200%	604		728	
		VINCENT 500	300	3000		3000		3000		3000		2403		2365		3000	
		VSTA 230	300	2342		2246		2310		1853		1127		1105		1445	
		PADUA 230	300	1135		1123		1147		1093		847		842		976	
		IRONMTP1 6.9		25		26		26		28		26		25		27	

			Margin	QVM	ARGIN A	NALYS	SIS RESU	JLTS (R	esults sh	own as	"" whe	n margii	n is greate	r than 20	0% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,	hs_re	v4_v2	hs_alt2d	1_s1_v2 h	s_alt3bc	l1_s1_v2	la_re	/5_v2	la_alt2ac	13_s1_v2	la_alt2d3	_s1_v2	a_alt3bd	3_s1_v2
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
		•															
dv_east_slo	Devers - Palo Verde 500kV #1	HRD-230 230	100	836		738		690		701		634		569		682	
		MTP-230 230	100	842		727		670		748		649		574		716	
		ROA-230 230	100	976		943		968		988		826		643		840	
	- or -	TJI-230 230	100	865		753		685		775		658		579		726	
		COACHELA 230	100	667		697		729		654		735		319		529	
	Devers - Midpints 500kV #1	ELCENTSW 230	100	569		998		1083		492		791		526		726	
		HIGHLINE 230	100	438		889		939		380		714		447		630	
		NEWSF230 230	100	NA	NA	861		982		NA	NA	696		484		689	
		ESCNDIDO 230	150	1248		1338		1217		1097		759		643		894	
		IMPRLVLY 230	150	1398		1188		1295		1243		906		651		891	
		MIGUEL 230	150	1142		1034		899		971		696		573		784	
		MISSION 230	150	1136		1100		883		1013		701		584		790	
		SANLUSRY 230	150	1605		1661		1395		1385		861		713		977	
		SOUTHBAY 69	150	326		348		289	192%	316		293	195%	302		323	
		SYCAMORE 230	150	1107		1157		892		932		710		585		804	
		DEVERS 230	300	1466		1291		1445		1052		637		414	138%	688	
		LUGO 500	300	3000		3000		3000		2903		1551		976		1735	
		MIRALOMW 230	300	2430		2328		2437		2206		1202		817		1343	
		S.ONOFRE 230	300	1995		2035		1815		1584		972		776		1097	
		SERRANO 230	300	2492		2413		2481		2179		1191		843		1306	
		VALYSVC1 500	300	1726		1564		1840		1472		809		535	178%	933	
		VINCENT 500	300	3000		3000		3000		3000		2106		1397		2311	
		VSTA 230	300	2166		2050		2159		1784		965		650		1093	
		PADUA 230	300	1125		1099		1120		1107		826		681		908	
		IRONMTP1 6.9		24		25		25		26		24		22		25	

			Margin	QVM	ARGIN A	NALYS	SIS RESU	ILTS (F	Results sh	own as '	"" whei	n margii	n is greate	r than 20	00% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,	hs_re	v4_v2	hs_alt2d	1_s1_v2 h	s_alt3bo	l1_s1_v2	la_re\	/5_v2	a_alt2ac	d3_s1_v2			a_alt3bo	l3_s1_v2
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
ivng	Imperial Valley - N. Gila 500		100	887		710		690		850		634		641		688	
		MTP-230 230	100	896		719		679		913		667		675		716	
		ROA-230 230	100	878		762		845		1049		684		662		785	
		TJI-230 230	100	924		740		696		959		677		685		726	
		COACHELA 230	100	697		816		815		607		827		587		666	
		ELCENTSW 230	100	578		838		965		497		665		602		719	
		HIGHLINE 230	100	444		826		915		346		662		586		684	
		NEWSF230 230	100	NA	NA	724		900		NA	NA	590		547		693	
		ESCNDIDO 230	150	1227		1304		1211		1214		822		828		921	
		IMPRLVLY 230	150	1086		881		1043		1183		707		670		820	
		MIGUEL 230	150	1124		891		857		1192		684		685		776	
		MISSION 230	150	1154		1036		883		1190		733		738		798	
		SANLUSRY 230	150	1544		1608		1387		1492		955		964		1020	
		SOUTHBAY 69	150	346		352		288	192%	336		297	198%	301		305	
		SYCAMORE 230	150	1144		1077		894		1105		733		736		815	
		DEVERS 230	300	1576		1533		1632		864		773		761		877	
		LUGO 500	300	3000		3000		3000		2167		1688		1702		1970	
		MIRALOMW 230	300	2308		2365		2443		1687		1309		1300		1484	
		S.ONOFRE 230	300	1916		1994		1802		1611		1112		1125		1178	
		SERRANO 230	300	2332		2413		2484		1736		1314		1308		1487	
		VALYSVC1 500	300	1780		1729		1970		1149		913		906		1093	
		VINCENT 500	300	3000		3000		3000		2910		2287		2262		2626	
		VSTA 230	300	2133		2164		2224		1379		1090		1079		1251	
		PADUA 230	300	1094		1104		1117		939		860		857		927	
		IRONMTP1 6.9		24		26		25		26		25		25		26	

			Margin	QVM	ARGIN A	NALYS	SIS RESU	JLTS (F	Results sh	own as '	'" whe	n margir	n is greate	r than 20	00% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,	hs_re	v4_v2	hs_alt2d	l1_s1_v2 h	s_alt3bo	d1_s1_v2	la_rev	/5_v2	la_alt2ac	l3_s1_v2	la_alt2d	3_s1_v2	a_alt3bo	l3_s1_v2
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
		•															
							S	See Note	3						S	See Note	3
ivml	Imperial Valley - Miguel 500		100	243		260		315		265		320		296		452	
		MTP-230 230	100	217		238		283		306		315		292		447	
		ROA-230 230	100	800		543		851		704		533		468		755	
		TJI-230 230	100	215		238		281		308		317		293		450	
		COACHELA 230	100	666		664		751		576		524		365		558	
		ELCENTSW 230	100	593		725		1097		515		580		468		713	
		HIGHLINE 230	100	435		705		973		350		532		417		638	
		NEWSF230 230	100	0	NA	509		963		NA	NA	451		373		665	
		ESCNDIDO 230	150	327		413		393		429		378		353		544	
		IMPRLVLY 230	150	1137		702		1184		1011		628		543		850	
		MIGUEL 230	150	192	128%	224	149%	215	143%	328		295	197%	277	184%	411	
		MISSION 230	150	215	144%	256	171%	243	162%	358		322		301		446	
		SANLUSRY 230	150	449		550		451		497		438		409		601	
		SOUTHBAY 69	150	144	96%	171	114%	160	107%	244	163%	233	155%	222	148%	272	181%
		SYCAMORE 230	150	224	149%	273	182%	257	171%	353		319		295	197%	458	
		DEVERS 230	300	1558		1390		1571		828		522	174%	480	160%	745	
		LUGO 500	300	3000		3000		3000		1827		1059		1029		1582	
		MIRALOMW 230	300	2155		2148		1945		1345		830		802		1166	
		S.ONOFRE 230	300	666		781		634		637		540	180%	507	169%	729	
		SERRANO 230	300	1814		1900		1614		1251		812		786		1128	
		VALYSVC1 500	300	1750		1610		1487		1037		574	191%	558	186%	865	
		VINCENT 500	300	3000		3000		3000		2469		1516		1464		2147	
		VSTA 230	300	2062		1956		1976		1188		679		652		998	
		PADUA 230	300	1071		1075		1086		903		708		688		848	
		IRONMTP1 6.9		24		25		25		26		24		23		25	

			Margin	QVM	ARGIN A	NALY	SIS RESU	JLTS (F	Results sh	own as	"" whe	n margii	n is greate	r than 2	00% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria.				d1 s1 v2 h						13_s1_v2				
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
					<u> </u>				,		,				, , <u>, , , , , , , , , , , , , , , , , </u>		
lumo	Lugo - Mohave 500	HRD-230 230	100	857		751		705		768		651		641		705	
	_	MTP-230 230	100	865		743		685		832		675		661		734	
		ROA-230 230	100	971		936		968		1125		888		836		1008	
		TJI-230 230	100	889		768		701		876		682		669		752	
		COACHELA 230	100	705		791		808		737		875		573		713	
		ELCENTSW 230	100	580		1010		1100		526		882		762		936	
		HIGHLINE 230	100	451		914		963		408		791		665		796	
		NEWSF230 230	100	NA	NA	863		994		NA	NA	751		686		834	
		ESCNDIDO 230	150	1269		1358		1237		1209		806		785		1017	
		IMPRLVLY 230	150	1347		1163		1281		1450		997		906		1142	
		MIGUEL 230	150	1164		1039		918		1139		750		717		901	
		MISSION 230	150	1167		1121		907		1159		748		724		885	
		SANLUSRY 230	150	1627		1684		1417		1544		925		898		1125	
		SOUTHBAY 69	150	335		354		294	196%	344		288	192%	286	191%	311	
		SYCAMORE 230	150	1138		1176		914		1054		763		732		904	
		DEVERS 230	300	1654		1502		1643		1316		787		774		1030	
		LUGO 500	300	3000		3000		3000		3000		1704		1707		2306	
		MIRALOMW 230	300	2403		2313		2404		2368		1276		1276		1675	
		S.ONOFRE 230	300	2014		2051		1840		1723		1043		1023		1285	
		SERRANO 230	300	2463		2389		2459		2320		1276		1280		1627	
		VALYSVC1 500	300	1879		1718		1987		1694		926		930		1299	
		VINCENT 500	300	3000		3000		3000		3000		2270		2276		2959	
		VSTA 230	300	2218		2113		2202		1947		1084		1079		1438	
		PADUA 230	300	1107		1081		1101		1116		848		849		968	
		IRONMTP1 6.9		24		25		25		28		25		25		26	

		Ī	Margin	Q V M	ARGIN A	NALYS	IS RESU	LTS (F	Results sh	own as	"" whe	n margir	n is greate	r than 20	00% of the	margin	critera)
Switch-	OUTAGE		Criteria.	hs re			1 s1 v2 h						13 s1 v2				
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%		Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%		Crit.,%	MVar	Crit.,%
Deck	DECORN FICH	Name	wwai	ivivai	O11t., 70	ivivai	O11t., 70	wwai	O11t., 70	wwai	O11t., 70	wwai	O11t., 70	wwai	O11t., 70	IVIVAI	O11t., 70
lumi	Lugo - Mira Loma 500	HRD-230 230	100	867		769		723		782		695		688		696	
	_	MTP-230 230	100	873		762		703		848		732		721		734	
		ROA-230 230	100	986		960		999		1148		982		927		1026	
		TJI-230 230	100	901		784		720		893		740		729		742	
		COACHELA 230	100	700		822		836		766		1022		642		752	
		ELCENTSW 230	100	583		1053		1150		532		988		855		975	
		HIGHLINE 230	100	447		948		996		417		858		739		823	
		NEWSF230 230	100	NA	NA	886		1025		NA	NA	808		751		861	
		ESCNDIDO 230	150	1296		1405		1304		1245		919		905		1025	
		IMPRLVLY 230	150	1369		1216		1349		1480		1127		1023		1178	
		MIGUEL 230	150	1187		1083		963		1175		864		835		903	
		MISSION 230	150	1191		1162		947		1199		868		844		885	
		SANLUSRY 230	150	1668		1753		1499		1602		1094		1069		1167	
		SOUTHBAY 69	150	339		361		300	200%	351		302		301		299	199%
		SYCAMORE 230	150	1160		1224		954		1090		889		857		907	
		DEVERS 230	300	1721		1570		1723		1431		971		955		1144	
		LUGO 500	300	3000		3000		3000		3000		2233		2239		2687	
		MIRALOMW 230	300	2620		2521		2611		2601		1623		1625		1897	
		S.ONOFRE 230	300	2074		2138		1954		1784		1235		1222		1337	
		SERRANO 230	300	2618		2558		2642		2489		1606		1608		1801	
		VALYSVC1 500	300	1984		1833		2097		1824		1160		1166		1460	
		VINCENT 500	300	3000		3000		3000		3000		2884		2900		3000	
		VSTA 230	300	2356		2272		2341		2098		1372		1368		1609	
		PADUA 230	300	1160		1140		1154		1175		956		955		1034	
		IRONMTP1 6.9		25		26		26		28		26		26		27	

			Margin	QVMA	ARGIN A	NALYS	SIS RESU	ILTS (F	Results sh	own as '	'" whe	en margi	n is greate	r than 20	00% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,	hs_re	v4_v2	hs_alt2d	l1_s1_v2 h	s_alt3bo	11_s1_v2	la_re\	/5_v2	la_alt2a	d3_s1_v2	la_alt2d	3_s1_v2	a_alt3bo	d3_s1_v2
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
		•															
mise	Mira Loma - Serrano 500 kV	HRD-230 230	100	863		762		715		780		687		679		688	
		MTP-230 230	100	869		755		695		846		719		708		721	
		ROA-230 230	100	980		949		982		1145		961		909		1001	
		TJI-230 230	100	896		777		711		890		726		716		727	
		COACHELA 230	100	689		804		823		761		974		629		739	
		ELCENTSW 230	100	582		1032		1122		531		963		835		951	
		HIGHLINE 230	100	443		932		979		416		843		724		810	
		NEWSF230 230	100	NA	NA	876		1005		NA	NA	796		739		842	
		ESCNDIDO 230	150	1287		1387		1271		1238		888		873		973	
		IMPRLVLY 230	150	1361		1192		1310		1476		1098		998		1141	
		MIGUEL 230	150	1178		1065		940		1170		836		806		869	
		MISSION 230	150	1182		1146		928		1191		835		812		849	
		SANLUSRY 230	150	1652		1723		1457		1585		1039		1017		1100	
		SOUTHBAY 69	150	338		358		298	198%	350		299	199%	298	199%	296	197%
		SYCAMORE 230	150	1152		1204		935		1084		854		825		869	
		DEVERS 230	300	1660		1515		1669		1404		917		903		1109	
		LUGO 500	300	3000		3000		3000		3000		2170		2178		2662	
		MIRALOMW 230	300	2471		2398		2475		2551		1612		1615		1876	
		S.ONOFRE 230	300	2049		2096		1887		1761		1177		1159		1269	
		SERRANO 230	300	2338		2265		2376		2249		1394		1399		1599	
		VALYSVC1 500	300	1764		1610		1911		1643		1007		1013		1309	
		VINCENT 500	300	3000		3000		3000		3000		2824		2837		3000	
		VSTA 230	300	2290		2212		2285		2085		1320		1317		1584	
		PADUA 230	300	1135		1118		1133		1168		942		942		1027	
		IRONMTP1 6.9		24		26		26		28		26		26		27	

			Margin	Q V M	ARGIN A	NALYS	SIS RESU	JLTS (I	Results sh	own as	"" whe	n margir	n is greate	r than 2	00% of the	margin	critera)
Switch-	OUTAGE		Criteria,				d1_s1_v2 h						13_s1_v2				-
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
luvi	Lugo - Victorville 500	HRD-230 230	100	851		745		695		760		637		626		708	
		MTP-230 230	100	859		735		675		811		656		642		739	
		ROA-230 230	100	963		925		949		1109		857		806		1002	
		TJI-230 230	100	883		761		691		842		664		650		770	
		COACHELA 230	100	706		779		783		722		822		548		702	
		ELCENTSW 230	100	578		993		1068		523		846		732		922	
		HIGHLINE 230	100	452		902		940		404		765		640		788	
		NEWSF230 230	100	NA	NA	855		975		NA	NA	728		659		824	
		ESCNDIDO 230	150	1262		1345		1212		1201		780		758		1020	
		IMPRLVLY 230	150	1334		1141		1241		1430		954		868		1129	
		MIGUEL 230	150	1152		1021		896		1119		719		686		903	
		MISSION 230	150	1157		1105		888		1146		720		695		889	
		SANLUSRY 230	150	1616		1664		1388		1531		892		867		1130	
		SOUTHBAY 69	150	333		352		291	194%	341		284	189%	282	188%	316	
		SYCAMORE 230	150	1129		1158		896		1043		733		701		907	
		DEVERS 230	300	1634		1479		1570		1259		735		721		998	
		LUGO 500	300	3000		3000		3000		3000		1560		1562		2198	
		MIRALOMW 230	300	2308		2235		2304		2300		1241		1241		1693	
		S.ONOFRE 230	300	1997		2029		1797		1718		1003		988		1292	
		SERRANO 230	300	2398		2342		2371		2320		1234		1237		1642	
		VALYSVC1 500	300	1823		1664		1910		1627		862		865		1263	
		VINCENT 500	300	3000		3000		3000		3000		2156		2161		2937	
		VSTA 230	300	2135		2040		2098		1889		1018		1012		1408	
		PADUA 230	300	1090		1065		1079		1114		839		839		974	
		IRONMTP1 6.9		24		25		25		28		25		25		26	

			Margin	QVM	ARGIN A	NALY	SIS RESU	JLTS (I	Results sh	own as	"" whe	n margii	n is greate	r than 20	00% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,	hs_re	v4_v2	hs_alt2d	d1_s1_v2 h	s_alt3b	d1_s1_v2	la_re	v5_v2	a_alt2ac	13_s1_v2	la_alt2d	3_s1_v2	a_alt3bo	d3_s1_v2
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
omtj	Otay Mesa - Tijuana 230	HRD-230 230	100	353		272		281		357		350		349		354	
		MTP-230 230	100	308		235		243		313		307		307		310	
		ROA-230 230	100	920		799		851		1057		971		923		1037	
		TJI-230 230	100	303		231		239		308		302		302		305	
		COACHELA 230	100	689		754		769		752		925		583		725	
		ELCENTSW 230	100	567		910		1016		524		918		780		970	
		HIGHLINE 230	100	442		832		903		412		799		665		806	
		NEWSF230 230	100	NA	NA	780		928		NA	NA	717		647		826	
		ESCNDIDO 230	150	1170		1217		1054		1102		745		717		936	
		IMPRLVLY 230	150	1270		1041		1190		1477		1053		944		1225	
		MIGUEL 230	150	982		868		744		1012		681		648		821	
		MISSION 230	150	969		948		738		1018		676		650		800	
		SANLUSRY 230	150	1494		1497		1204		1404		868		835		1059	
		SOUTHBAY 69	150	326		337		278	186%	330		278	186%	276	184%	309	
		SYCAMORE 230	150	944		994		755		927		695		660		818	
		DEVERS 230	300	1664		1688		1621		1391		883		862		1100	
		LUGO 500	300	3000		3000		3000		3000		1991		1951		2543	
		MIRALOMW 230	300	2570		2445		2543		2504		1428		1457		1807	
		S.ONOFRE 230	300	1928		1911		1602		1629		1007		973		1241	
		SERRANO 230	300	2581		2516		2513		2432		1421		1413		1728	
		VALYSVC1 500	300	1958		1788		2013		1781		1033		1034		1371	
		VINCENT 500	300	3000		3000		3000		3000		2607		2573		3000	
		VSTA 230	300	2322		2205		2259		2052		1219		1200		1545	
		PADUA 230	300	1151		1125		1134		1162		922		921		1025	
		IRONMTP1 6.9		24		26		26		28		26		25		27	

			Margin	Q V MARGIN ANALYSIS RESULTS (Results shown as "" when margin is greater than 200% of the margin critera)													
Switch-	OUTAGE	Q Bus	Criteria,	hs_re	v4_v2	hs_alt2d	1_s1_v2 h	s_alt3bc	11_s1_v2	la_re	/5_v2 I	a_alt2ac	l3_s1_v2	la_alt2d3	3_s1_v2	la_alt3b	d3_s1_v2
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
DOUBLE CONTINGENCIES:																	
lu-vcvi	Lugo-Vincent & Lugo - Victorvil	IHRD-230 230	50	850		742		696		756		649		638		694	
		MTP-230 230	50	858		732		675		807		665		650		729	
		ROA-230 230	50	962		918		951		1104		867		814		969	
		TJI-230 230	50	882		757		691		838		673		659		737	
		COACHELA 230	50	698		768		794		713		779		535		678	
		ELCENTSW 230	50	577		981		1074		522		842		729		890	
		HIGHLINE 230	50	450		893		946		401		756		635		766	
		NEWSF230 230	50	NA	NA	849		977		NA	NA	729		660		803	
		ESCNDIDO 230	75	1254		1331		1205		1186		773		755		960	
		IMPRLVLY 230	75	1332		1129		1245		1420		959		870		1082	
		MIGUEL 230	75	1148		1011		895		1109		722		692		861	
		MISSION 230	75	1153		1096		886		1130		722		699		842	
		SANLUSRY 230	75	1602		1645		1379		1503		868		852		1053	
		SOUTHBAY 69	75	333		351		291		340		297		295		310	
		SYCAMORE 230	75	1125		1148		895		1031		734		705		859	
		DEVERS 230	150	1592		1438		1584		1215		677		668		933	
		LUGO 500	150	3000		3000		3000		2883		1306		1310		1856	
		MIRALOMW 230	150	2207		2130		2238		2168		1096		1098		1510	
		S.ONOFRE 230	150	1975		2001		1782		1685		962		953		1197	
		SERRANO 230	150	2316		2244		2324		2171		1101		1105		1482	
		VALYSVC1 500	150	1760		1604		1887		1561		775		779		1147	
		VINCENT 500	150	3000		3000		3000		3000		2113		2124		2836	
		VSTA 230	150	2051		1949		2054		1794		905		903		1268	
		PADUA 230	150	1061		1033		1059		1070		780		780		914	
		IRONMTP1 6.9		24		25		25		28		25		25		26	

			Margin	Q V MARGIN ANALYSIS RESULTS (Results shown as " " when margin is greater than 200% of the margin critera)													
Switch-	OUTAGE	Q Bus	Criteria,	hs_re	v4_v2	hs_alt2d	l1_s1_v2 h	s_alt3b	d1_s1_v2	la_re	/5_v2 I	a_alt2ac	l3_s1_v2	la_alt2d3	_s1_v2	a_alt3bo	J3_s1_v2
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
		•															
lumi23	Lugo - Mira Loma 500 Ckt	ts 2 & HRD-230 230	50	846		740		685		764		640		629		707	
		MTP-230 230	50	853		730		664		816		658		643		736	
		ROA-230 230	50	956		915		939		1119		868		815		1003	
		TJI-230 230	50	879		755		680		871		665		651		754	
		COACHELA 230	50	684		771		775		726		819		552		701	
		ELCENTSW 230	50	576		982		1046		525		857		740		924	
		HIGHLINE 230	50	445		891		925		405		773		646		789	
		NEWSF230 230	50	NA	NA	848		960		NA	NA	734		665		825	
		ESCNDIDO 230	75	1233		1327		1161		1199		768		747		996	
		IMPRLVLY 230	75	1320		1128		1208		1440		966		878		1129	
		MIGUEL 230	75	1135		1010		870		1130		720		688		895	
		MISSION 230	75	1139		1093		863		1148		716		693		874	
		SANLUSRY 230	75	1569		1639		1326		1521		869		847		1093	
		SOUTHBAY 69	75	331		350		279		343		285		283		315	
		SYCAMORE 230	75	1114		1144		872		1045		730		701		892	
		DEVERS 230	150	1522		1520		1524		1262		723		712		985	
		LUGO 500	150	3000		3000		3000		3000		1796		1800		2524	
		MIRALOMW 230	150	1952		1997		2002		2102		1118		1118		1528	
		S.ONOFRE 230	150	1923		1986		1703		1699		968		952		1240	
		SERRANO 230	150	2130		2174		2146		2178		1142		1144		1527	
		VALYSVC1 500	150	1664		1590		1800		1606		824		828		1213	
		VINCENT 500	150	3000		3000		3000		3000		2209		2214		3000	
		VSTA 230	150	1912		1904		1932		1826		955		952		1330	
		PADUA 230	150	1025		1033		1028		1092		805		805		942	
		IRONMTP1 6.9		24		25		25		28		25		25		27	

			Margin	QVM	ARGIN A	NALYS	SIS RESU	ILTS (F	Results sh	own as	"" wh	en margir	is greate	er than 20	00% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,				1_s1_v2 h								3_s1_v2		
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
												See Note	4	See Note	5	See Note	<del>;</del> 6
dv_east_dlo	Devers - PV & Devers - Harqua	aHRD-230 230	50	722		585		541		383		703		504		296	
		MTP-230 230	50	727		587		530		413		737		518		301	
		ROA-230 230	50	822		665		685		417		803		443		227	
	- or -	TJI-230 230	50	745		603		539		423		751		524		303	
Case		COACHELA 230	50	548		426		472		523		622		197		140	
la_alt2ad3:	Devers - Midpints 500kV #1 &	ELCENTSW 230	50	511		628		697		326		719		316		180	
dvmpih_Caps		HIGHLINE 230	50	386		563		622		301		646		266		161	
	- or -	NEWSF230 230	50	NA	NA	612		711		NA	NA	655		294		170	
		ESCNDIDO 230	75	1056		1075		912		639		881		535		305	
Case	Devers-Midpints & Devers - IH	IMPRLVLY 230	75	1127		752		814		459		849		416		214	
la_alt2d3:		MIGUEL 230	75	893		717		632		413		778		403		232	
lvmp12_Caps4	V	MISSION 230	75	919		812		652		502		811		481		281	
		SANLUSRY 230	75	1337		1309		1031		765		993		584		334	
		SOUTHBAY 69	75	287		305		250		249		355		325		206	
Case		SYCAMORE 230	75	904		836		661		496		815		476		296	
la_alt3bd3:		DEVERS 230	150	1083		858		914		922		483		306		210	140%
dvmp12_Caps		LUGO 500	150	2942		2626		2860		1164		1187		590		406	
		MIRALOMW 230	150	1964		1829		1884		1320		1030		563		383	
		S.ONOFRE 230	150	1698		1650		1338		963		1052		579		363	
		SERRANO 230	150	2083		1984		1915		1343		1082		598		383	
		VALYSVC1 500	150	1263		1110		1259		1062		682		397		264	176%
		VINCENT 500	150	3000		3000		3000		1812		1713		878		557	
		VSTA 230	150	1643		1486		1586		1185		830		485		333	
		PADUA 230	150	1019		1018		1023		971		819		500		350	
		IRONMTP1 6.9		19		21		21		18		21		17		18	

			Margin	Q V M	ARGIN A	NALY	SIS RESU	JLTS (F	Results sh	own as	"" whe	n margii	n is greate	r than 20	0% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,	hs_re	v4_v2	hs_alt2d	11_s1_v2 h	s_alt3bo	11_s1_v2	la_rev	/5_v2	a_alt2ac	d3_s1_v2	la_alt2d3	3_s1_v2	la_alt3bo	l3_s1_v2
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
			·														
pvgen23a	Palo Verde Units 2 & 3	HRD-230 230	50	902		790		766		824		824		820		811	
		MTP-230 230	50	907		779		741		891		894		889		873	
		ROA-230 230	50	1065		1016		1083		1234		1272		1234		1305	
		TJI-230 230	50	940		801		768		938		939		933		916	
		COACHELA 230	50	740		873		889		898		1510		903		988	
		ELCENTSW 230	50	601		1143		1272		554		1335		1186		1314	
		HIGHLINE 230	50	463		1011		1065		440		1061		951		1020	
		NEWSF230 230	50	NA	NA	939		1105		NA	NA	991		942		1078	
		ESCNDIDO 230	75	1346		1432		1446		1326		1233		1224		1398	
		IMPRLVLY 230	75	1475		1323		1518		1613		1611		1470		1671	
		MIGUEL 230	75	1295		1146		1091		1290		1229		1208		1238	
		MISSION 230	75	1269		1201		1058		1305		1239		1221		1197	
		SANLUSRY 230	75	1735		1783		1660		1741		1571		1553		1635	
		SOUTHBAY 69	75	356		356		316		351		355		353		347	
		SYCAMORE 230	75	1231		1276		1062		1164		1303		1278		1212	
		DEVERS 230	150	1854		1730		1874		1931		1676		1637		1748	
		LUGO 500	150	3000		3000		3000		3000		3000		3000		3000	
		MIRALOMW 230	150	2537		2544		2668		3000		2553		2556		2713	
		S.ONOFRE 230	150	2126		2167		2143		1929		1667		1663		1847	
		SERRANO 230	150	2587		2570		2679		3000		2431		2412		2530	
		VALYSVC1 500	150	2108		1994		2282		2299		1903		1909		2212	
		VINCENT 500	150	3000		3000		3000		3000		3000		3000		3000	
		VSTA 230	150	2380		2348		2417		2588		2169		2161		2301	
		PADUA 230	150	1145		1144		1158		1316		1213		1215		1252	
		IRONMTP1 6.9		25		26		26		29		29		28		29	

			Margin	QVMA	ARGIN A	NALYS	SIS RESU	ILTS (F	Results sh	own as	"" whe	n margiı	n is greate	r than 20	0% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,	hs_re	v4_v2	hs_alt2c	11_s1_v2 h	s_alt3bo	d1_s1_v2	la_rev	/5_v2	a_alt2ac	l3_s1_v2	la_alt2d3	_s1_v2	a_alt3bd	3_s1_v2
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
sota12	Songs - Talega 230kV Ckts 1	8 HRD-230 230	50	823		713		722		767		680		671		689	
		MTP-230 230	50	821		702		702		830		710		698		725	
		ROA-230 230	50	949		902		989		1129		955		902		1020	
		TJI-230 230	50	844		724		719		874		717		705		732	
		COACHELA 230	50	702		818		831		768		1000		639		747	
		ELCENTSW 230	50	577		993		1126		529		967		838		971	
		HIGHLINE 230	50	448		905		984		417		849		729		821	
		NEWSF230 230	50	NA	NA	842		996		NA	NA	795		738		861	
		ESCNDIDO 230	75	792		856		1307		1127		815		801		1018	
		IMPRLVLY 230	75	1307		1114		1314		1451		1092		995		1172	
		MIGUEL 230	75	1007		916		952		1131		823		792		891	
		MISSION 230	75	993		976		942		1147		824		799		868	
		SANLUSRY 230	75	1343		1418		1464		1520		1039		1015		1156	
		SOUTHBAY 69	75	320		340		300		345		297		296		297	
		SYCAMORE 230	75	959		1005		945		1042		835		807		894	
		DEVERS 230	150	1726		1733		1711		1439		967		951		1131	
		LUGO 500	150	3000		3000		3000		3000		2182		2187		2644	
		MIRALOMW 230	150	2620		2535		2609		2536		1581		1617		1867	
		S.ONOFRE 230	150	1723		1782		1806		1661		1198		1184		1271	
		SERRANO 230	150	2621		2558		2644		2465		1560		1562		1772	
		VALYSVC1 500	150	1990		1838		2055		1830		1147		1153		1443	
		VINCENT 500	150	3000		3000		3000		3000		2823		2838		3000	
		VSTA 230	150	2359		2275		2334		2104		1350		1346		1587	
		PADUA 230	150	1161		1142		1153		1176		952		951		1026	
		IRONMTP1 6.9		25		26		26		28		26		26		27	

			Margin	Q V M	ARGIN A	NALY	SIS RESU	JLTS (F	Results sh	own as	"" whe	n margi	n is greate	r than 20	00% of the	margin	critera)
Switch-	OUTAGE	Q Bus	Criteria,	hs_re			d1_s1_v2 h						l3_s1_v2				
Deck	DESCRIPTION	Name	MVar	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%	MVar	Crit.,%
song23a	San Onofre Units 2 & 3	HRD-230 230	50	585		378		361		661		547		534		638	
		MTP-230 230	50	558		366		336		699		552		536		659	
		ROA-230 230	50	719		471		542		959		750		708		876	
		TJI-230 230	50	561		369		335		706		557		541		666	
		COACHELA 230	50	702		647		694		735		830		572		697	
		ELCENTSW 230	50	541		568		662		507		763		669		835	
		HIGHLINE 230	50	450		572		661		406		718		606		740	
		NEWSF230 230	50	NA	NA	464		563		NA	NA	640		579		763	
		ESCNDIDO 230	75	562		480		418		913		618		602		828	
		IMPRLVLY 230	75	857		539		635		1183		826		762		977	
		MIGUEL 230	75	523		366		320		827		574		552		734	
		MISSION 230	75	502		382		313		836		567		551		719	
		SANLUSRY 230	75	659		549		461		1089		696		680		904	
		SOUTHBAY 69	75	249		243		198		297		285		284		301	
		SYCAMORE 230	75	526		399		334		785		576		558		735	
		DEVERS 230	150	1565		1346		1252		1304		807		790		1006	
		LUGO 500	150	2889		2507		2085		3000		1676		1678		2157	
		MIRALOMW 230	150	1788		1576		1398		2185		1211		1210		1541	
		S.ONOFRE 230	150	805		673		582		1206		798		783		1031	
		SERRANO 230	150	1546		1345		1175		2062		1176		1175		1470	
		VALYSVC1 500	150	1594		1358		1083		1633		901		903		1179	
		VINCENT 500	150	3000		3000		2812		3000		2232		2225		2799	
		VSTA 230	150	1811		1603		1545		1865		1048		1040		1349	
		PADUA 230	150	1035		1016		1029		1103		855		855		963	
		IRONMTP1 6.9		24		25		25		28		26		25		26	

- 2) Reactive margin solution resolved by addition of two 75 MVar shunt caps at SouthBay 69, and two 79 MVar Caps at Devers 230
- 3) Reactive margin solution resolved by addition of two 75 MVar shunt caps at SouthBay 69

<sup>4)</sup> Reactive margin & voltage ciolation solution for base case la\_alt2ad3\_s1\_v2 resolved by addition of shunt capts at: S.Onofre 230: 500 Mvars, South Bay 69: 75 Mvar, Serrano: 395 MVar, Miguel 230: 450 MVar, Sycamore 230: 300 MVar, Coachella 230: 150 MVar (la\_alt2ad3\_s1\_v2\_dvmpih\_Caps)

<sup>5)</sup> Reactive margin solution for base case la\_alt2d3\_s1\_v2 resolved by addition of shunt caps at; S.Onofre 230: 500 MVar, Southbay 69: 75 MVar, Serrano 230: 395 MVar, Miguel 230: 450 MVar, and Sycamore 230: 300 MVar (la\_alt2d3\_s1\_v2\_dvmp12\_Caps4V)

<sup>6)</sup> Reactive margin solution for base case la\_alt3bd3\_s1\_v2 resolved by addition of five 75 MVar shunt cap at S.Onofre 230 (la\_alt3bd3\_s1\_v2\_dvmp12\_Caps)

<sup>7)</sup> Reactive margin solution resolved by addition of two 75 MVar shunt caps at SouthBay 69, and three 79 MVar Caps at Devers 230

		0)/501.0/	DED EL EMENT					hs_rev4	hs_alt2d1	hs_alt3bd1	la_rev5	la_alt2ad3	la_alt2d3	la_alt3bd3
Switch-	OUTAGE	OVERLOA	ADED ELEMENT					_v2	_s1_v2	_s1_v2	_v2	_s1_v2	_s1_v2	_s1_v2
deck	DESCRIPTION	FROM BUS	TO BUS	ID	Area	RATING	UNIT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT
SINGLE CON	ITINGENCIES:		<del>-</del>		- <u>-</u> -	-								_
							_							
sfcn	San Filipe - Cental X 500kV	ARABY S 69.0	NGILATAP 69.0	#1	14	326.33	Amps	NA	201%	203%	NA	4070/	4.070/	40.40/
- or -	- or -	RUM-230 230	ROA-230 230	#1	20	973.97	Amps	NA			NA	107%	107%	104%
sfnr	San Filipe - North SD 500kV	HRD-230 230	HRD-115 115	#1	20	225	MVA	NA			NA	101%	101%	99%
		ROA-230 230	HRD-230 230	#1	20	973.97	Amps	NA			NA	94%	95%	92%
		DEVERS 230	OAK_VLLY 230	#1	24	1149.7	Amps	NA			NA			109%
		DEVERS 500	VALLEYSC 500	#1	24	2999.9	Amps	NA			NA			103%
basf	Banister - San Filipe 230	No Overloaded El	ements											
												See Note 2	See Note 7	See Note 2
deva	Devers - ValleySC 500kV	DEVERS 230	OAK_VLLY 230	#1	24	1149.7	Amps				147%	162%	162%	147%
4014	2010.0 140,00000000	SANBRDNO 230		#1	24	1149.7	Amps				114%	128%	127%	114%
		BANIS230 230	NEWSF230 230	#1	8	2209	Amps							98%
		RUM-230 230	ROA-230 230	#1	20	973.97	Amps				93%	94%	94%	94%
		HRD-230 230	HRD-115 115	#1	20	225	MVA					91%	91%	91%
		DEVERS 230	VSTA 230	#2	2	2849.1	Amps					92%	92%	
		DEVERS 230	VSTA 230	#1	2	2849.1	Amps					92%	92%	
seva	Serrano - ValleySC 500	DEVERS 230	OAK_VLLY 230	#1	24	1149.7	Amps				122%	136%	162%	126%
	- or -	SANBRDNO 230	OAK_VLLY 230	#1	24	1149.7	Amps				90%	104%	128%	94%
	SerVal - ValleySC 500													
dv east slo	Devers - Palo Verde 500kV #1	RTP1 92	RTAP2 92	#1	8	357.71	Amps	102%						
	- or -	MIDPINTS 500	IH500 500	#1	8	2757.4	Amps					114.71%		
	Devers - Midpints 500kV #1	DEVERS 500	VALLEYSC 500	#1	24	2999.9	Amps					90.60%		
	,	DEVERS 230	OAK_VLLY 230	#1	24	1149.7	Amps						92.92%	
ivng	Imperial Valley - N. Gila 500 #1	ARABY S 69	NGILATAP 69	#1	14	326.33	Amps	168%						
iviig	imperial valley 14. Olla 500 #1	KNOB 161	PILOTKNB 161	#1	8	591.69	Amps	128%						
		B 69	KETTNER 69	#1	22	1631.6	Amps		0.93					
		DIXIELAN 92	DIXPRI2 92	#1	8	338.88	Amps				131.57%			
		DEVERS 230	OAK_VLLY 230	#1	24	1149.7	Amps				100.88%			
		DEVERS 500	VALLEYSC 500	#1	24	2999.9	Amps				100.00%			99.70%
		USNAF 92	ELTERMIN 92	#1	8	828.37	Amps				91.00%			99.7078
		BANIS230 230	NEWSF230 230	#1	8	2209	Amps					92.25%	90.38%	95.71%
		D/ ((10200 200	142401200 200	π ι	U	2200	Milho					32.23/0	30.3076	33.7 170

		OVED: 04	NDED EL EMENT					hs_rev4	hs_alt2d1	hs_alt3bd1	la_rev5	la_alt2ad3	la_alt2d3	la_alt3bd3
Switch-	OUTAGE	OVERLOA	ADED ELEMENT					_v2	_s1_v2	_s1_v2	_v2	_s1_v2	_s1_v2	_s1_v2
deck	DESCRIPTION	FROM BUS	TO BUS	ID	Area	RATING	UNIT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT
			<del>-</del>	_	_	<del>-</del>				See Note 3				See Note 3
ivml	Imperial Valley - Miguel 500 #1	ARABY S 69	NGILATAP 69	#1	14	326.3	Amps	164%	206%	203%				
		HRD-230 230	HRD-115 115	#1	20	225.0	MVA	119%	102%	112%	145%	115%	115%	121%
		RUM-230 230	ROA-230 230	#1	20	974.0	Amps	117%	95%		171%	126%	126%	
		RTP1 92	RTAP2 92	#1	8	357.7	Amps	117%						
		B 69	KETTNER 69	#1	22	1631.6	Amps	113%	127%	137%				
ivml_Caps			SYCAMORE 138	#1	22	853.9	Amps	111%	137%	121%		94%	94%	
		OTAYMESA 230		#1	22	1999.9	Amps	107%		99%				
		KETTNER 69	OLD TOWN 69	#1	22	1999.8	Amps	106%	117%	125%				
		ROA-230 230	HRD-230 230	#1	20	974.0	Amps	105%		95%	158%	113%		124%
Case		RINCON 69	WARNERS 69	#1	22	270.3	Amps	103%		108%	4500/		4000/	
la_alt3bd3		RUM-230 230	HRD-230 230	#1	20	974.0	Amps	100%		90%	153%	108%	108%	119%
ivml_VCaps		GARFIELD 69	MURRAY 69	#1	22	854.3	Amps	97%		99%				
				#1	22	854.3	Amps	95%		108%				
		BRAW92 92	ROCKWOOD 92	#1	8	828.4	Amps	90%						
		ELLIOTT 69	SYCAMORE 69	#1	22	570.7	Amps		133%			4000/	4000/	
				#1	22	1329.0	MVA		123%			130%	130%	
		EASTGATE 69	ROSE CYN 69	#1	22	420.9	Amps		113%	4070/				4000/
		RUM-230 230	ROA-230 230	#1	20	974.0	Amps		95%	107%		4000/		136%
		SYCAMORE 230		#2	22	2289.3	Amps		94%			100%	100%	
		SYCAMORE 230		#1	22	2289.3	Amps		94%		4000/	100%	100%	4000/
		DEVERS 230	OAK_VLLY 230	#1	24	1149.7	Amps				106%	114%	114%	109%
		DEVERS 500	VALLEYSC 500	#1	24	2999.9	Amps				102%	105%		97%
		TOY-230 230	HRD-230 230	#2	20	974.0	Amps				102%			
		OTAYMESA 230		#1	22	1999.9	Amps				101%			
		MTP-230 230	TOY-230 230	#1	20	974.0	Amps				100%			
		MTP-230 230	HRD-230 230	#1	20	974.0	Amps			40.40/	119%		4050/	
		NORTHSD 500		#1	20	1329.0	Amps			124%			125%	124%
		DIVISION 69	NAVSTMTR 69	#1	22	841.8	Amps			97%				
		BERNDOTP 69	•	#1	22	854.3	Amps			96%				
		ESCNDIDO 230		#1A	22	1338.0	Amps			94%				
		ESCNDIDO 230		#2A	22	1338.0	Amps			94%				
				#1	22	285.0	MVA			92%				
		ESCNDIDO 69	FELCTATP 69	#1	22	854.3	Amps			90%				
lumo	Lugo - Mohave 500	None												
lumi	Lugo - Mira Loma 500	None												
mise	Mira Loma - Serrano 500 kV	None												

Switch-	OUTAGE	OVERLO	ADED ELEMEN	Γ				hs_rev4 _v2	hs_alt2d1 _s1_v2	hs_alt3bd1 _s1_v2	la_rev5 _v2	la_alt2ad3 _s1_v2	la_alt2d3 _s1_v2	la_alt3bd3 _s1_v2
deck	DESCRIPTION	FROM BUS	TO BUS	ID	Area	RATING	UNIT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT
luvi	Lugo - Victorville 500	KNOB 161	PILOTKNB 161	#1	8	591.69	Amps	102%						
		ELDORDO 500	LUGO 500	#1	24	1600.4	Amps	92%	95%	94%	95%	96%	96%	91%
		DEVERS 500	VALLEYSC 500	#1	24	2999.9	Amps				94%	103%	103%	
		DEVERS 230	OAK_VLLY 230	#1	24	1149.7	Amps					111%	111%	
omtj	Otay Mesa - Tijuana 230	RTP1 92 LOM-115 115	RTAP2 92 LOM-69 69	#1 #1	8 20	357.71 20	Amps MVA	91%	 105%	 105%				

0 11 1	01174.07	OVERI O	ADED ELEMENT					hs_rev4	hs_alt2d1	_	la_rev5	la_alt2ad3	_	la_alt3bd3
Switch-	OUTAGE							_v2	_s1_v2	_s1_v2	_v2	_s1_v2	_s1_v2	_s1_v2
deck	DESCRIPTION	FROM BUS	TO BUS	ID	Area	RATING	UNIT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT
<b>DOUBLE CO</b>	NTINGENCIES:													
lu-vcvi	Lugo-Vincent & Lugo - Victorville	KNOB 161	PILOTKNB 161	#1	8	591.69	Amps	102%						
		ELDORDO 500	LUGO 500	#1	24	1600.4	Amps	94%	96%	95%	93%	94%	94%	
		DEVERS 230	OAK_VLLY 230	#1	24	1149.7	Amps					111%	111%	
		DEVERS 500	VALLEYSC 500	#1	24	2999.9	Amps					103%	102%	
lumi23	Lugo - Mira Loma 500 Ckts 2 & 3	LUGO 500	RANCHVST 500	#1	24	3000	Amps	122%	116%	115%				
		KNOB 161	PILOTKNB 161	#1	8	591.69	Amps	102%						
							•							
												See Note 4	See Note 5	See Note 6
dvpv12	Devers - PV & Devers - Harquaha		RTAP2 92	#1	8	358	Amps	136%	99%					
- or -	- or -	KNOB 161	PILOTKNB 161	#1	8	592	Amps	114%						
dvmp12	Devers - Midpints 500kV #1 & 2	J.HINDS 230	MIRAGE 230	#1	24	600	Amps	113%						
- or -	- or -	KYRENE 500	JOJOBA 500	#1	14	2000	Amps	100%						
dv-mpih_cap	s Devers-Midpints & Devers - IH 50		LUGO 500	#1	24	3000	Amps	99%	96%	92%	103%		93%	
		BRAW92 92	ROCKWOOD 92	#1	8	828	Amps	96%						
		BLYTHESC 161	EAGLEMTN 161	#1	24	724	Amps	95%						
		LUGO 500	RANCHVST 500	#1	24	3000	Amps	91%						
		ARABY S 69	NGILATAP 69	#1	14	326.33	Amps		177%	174%				
		JEFERSN 92	AVE58 92	#1	8	828	Amps		105%	103%				
		KYRENE 500	JOJOBA 500	#1	14	2000	Amps		101%	100%				
		ELDORDO 500	LUGO 500	#1	24	1600.4	Amps				105%		101%	96%
		RTP1 92	RTAP2 92	#1	8	357.71	Amps				102%			
		RUM-230 230	ROA-230 230	#1	20	973.97	Amps				102%	93%	93%	97%
		MIRAGE 230	RAMON 230	#1	21	976.48	Amps				101%	133%		
		HASSYAMP 500	N.GILA 500	#1	22	2969.9	Amps				100%			97%
		HRD-230 230	HRD-115 115	#1	20	225	MVA				96%	90%		93%
		MOENKOPI 500	ELDORDO 500	#1	14	2750	Amps				93%		91%	
		RAMON 230	COACHELA 230	#1	8	976.48	Amps				91%	124%		
		DEVERS 230	COACHELA 230	#2	8	2209.0	Amps					127%		
		IH230 230	IH500 500	#1	22	1194.0	MVA					123%		
		DEVERS 230	MIRAGE 230	#1	24	1674.3	Amps					116%		
		CENTRALX 230	CENTRALX 500	#1	22	1329.0	MVA					90%		
		MIDWAY 92	LEATHERS 92	#1	8	828.37	Amps							93%
							•							

Switch-	OUTAGE	OVERLOA	ADED ELEMENT	•				hs_rev4 _v2	hs_alt2d1 _s1_v2	hs_alt3bd1 _s1_v2	la_rev5 _v2	la_alt2ad3 _s1_v2	la_alt2d3 _s1_v2	la_alt3bd3 _s1_v2
deck	DESCRIPTION	FROM BUS	TO BUS	ID	Area	RATING	UNIT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT	PERCENT
pvgen23a	Palo Verde Units 2 & 3		NGILATAP 69 PNPKAPS 230 SPRINGCR 230 TEXASSPR 115 GLENCANY 345 GLENCANY 345	#1 #1 #2 #1 #1	14 14 30 30 14 14	326 1707 500 265 350 350	Amps Amps Amps Amps MVA MVA	161% 124% 98% 95% 	210% 123% 96% 93% 	208% 123% 96% 93% 	96%  97% 97%	96% 96% 96%	96% 96% 96%	96% 97% 97%
sota12	Songs - Talega 230kV Ckts 1 & 2	LASPULGS 69 HORNO TP 69 HORNO TP 69	STUARTTP 69 STUARTTP 69 LASPULGS 69 JAP MESA 69 TALEGA 230	#1 #1 #1 #1	22 22 22 22 22 22	270 270 270 270 270 1145	Amps Amps Amps Amps Amps	120% 114% 104% 104% 103%	126% 120% 110% 110% 103%					
song23a	San Onofre Units 2 & 3	KNOB 161 KESWICK 230 BELTLINE 115 ARABY S 69 NORTHSD 500 CARLTHTP 138 RUM-230 230	PILOTKNB 161 SPRINGCR 230 TEXASSPR 115 NGILATAP 69 NORTHSD 230 SYCAMORE 138 ROA-230 230	#1 #2 #1 #1 #1 #1	8 30 30 14 20 22 20	592 500 265 326 1329 853.89 973.97	Amps Amps Amps Amps Amps Amps Amps	106% 98% 94%	96% 188%	96% 187% 109% 106%	91%	91%	91%	91%

<sup>2)</sup> Reactive margin solution resolved by addition of two 75 MVar shunt caps at SouthBay 69, and two 79 MVar Caps at Devers 230

<sup>3)</sup> Reactive margin solution resolved by addition of two 75 MVar shunt caps at SouthBay 69

<sup>4)</sup> Reactive margin & voltage ciolation solution for base case la\_alt2ad3\_s1\_v2 resolved by addition of shunt capts at: S.Onofre 230: 500 Mvars, South Bay 69: 75 Mvar, Serrano: 395 MVar, Miguel 230: 450 MVar, Sycamore 230: 300 MVar, Coachella 230: 150 MVar (la\_alt2ad3\_s1\_v2\_dvmpih\_Caps)

<sup>5)</sup> Reactive margin solution for base case la\_alt2d3\_s1\_v2 resolved by addition of shunt caps at; S.Onofre 230: 500 MVar, Southbay 69: 75 MVar, Serrano 230: 395 MVar, Miguel 230: 450 MVar, and Sycamore 230: 300 MVar (la\_alt2d3\_s1\_v2\_dvmp12\_Caps4V)

<sup>6)</sup> Reactive margin solution for base case la\_alt3bd3\_s1\_v2 resolved by addition of five 75 MVar shunt cap at S.Onofre 230 (la\_alt3bd3\_s1\_v2\_dvmp12\_Caps)

<sup>7)</sup> Reactive margin solution resolved by addition of two 75 MVar shunt caps at SouthBay 69, and three 79 MVar Caps at Devers 230

## POST OUTAGE VOLTAGE DEVIATION BASED ON % CHANGE

Switchdeck	OUTAGE									
	DESCRIPTION			hs_rev4	hs_alt2d1	hs_alt3bd1	la_rev5	la_alt2ad3	la_alt2d3	la_alt3bd3
Name	DESCRIPTION	Due	1 1 1 1 1	_v2	_s1_v2	_s1_v2	_v2	_s1_v2	_s1_v2	_s1_v2
SINGLE CON	NTINGENCIES:	Bus	Area	Change (%)	Change (%)	Change (%)	Change (%)	Change (%)	Change (%)	Change (%)
NSF_West	San Filipe - Cental X 500kV - or - San Filipe - North SD 500kV	All buses <5% change		NA			NA			
basf	Banister - San Filipe 230	All buses <5% change		NA			NA			
								deva caps2	deva caps2	deva caps
deva or deva_caps	Devers - ValleySC 500kV	OAK_VLLY 115 OAK_VLLY 230					5.6 5.5	7.2 7.2	7.5 7.5	
or deva_caps		WHITEWTR 33					5.6	See Note 18	See Note 18	
or dova_oapo	-	CABAZON 33					5.1			
seva1	Serrano - ValleySC 500	All buses <5% change								
- or - seva2	- or - SerVal - ValleySC 500									
dv_east_dlo	Devers - Palo Verde 500kV #1	N.LAQUIN 92							5.0	
	- or - Devers - Midpints 500kV #1	N.VIEW 92 LAQUINTA 92 EDOM 92 MIRAGTIE 92							5.0 5.0 5.0 5.1	
ivng	Imperial Valley - N. Gila 500 #1	CENTRALX 230 CENTRALX 500								
		WHITEWTR 33								
ivml	Imperial Valley - Miguel 500 #1	CENTRALX 230 CENTRALX 500		125 Buses w/ > 5% change	155 Buses w/ > 5% change	15 Buses w/ > 5% change	33 Buses w/ > 5% change	5.3 5.3	5.5 5.5	
				See Note 12	See Note 13	See Note 14	See Note 15			
lumo	Lugo - Mohave 500	All buses <5% change								
lumi	Lugo - Mira Loma 500	All buses <5% change								
iuiiii	Lugo - Mila Loma 300	All buses Co /o Glarige			<del></del>	<del></del>				
mise	Mira Loma - Serrano 500 kV	All buses <5% change								

#### POST OUTAGE VOLTAGE DEVIATION BASED ON % CHANGE

Switchdeck	OUTAGE	7								
		Ī	hs_re	v4	hs_alt2d1	hs_alt3bd1	la_rev5	la_alt2ad3	la_alt2d3	la_alt3bd3
Name	DESCRIPTION		_v2		_s1_v2	_s1_v2	_v2	_s1_v2	_s1_v2	_s1_v2
SINGLE CON	ITINGENCIES:		rea Change	(%)	Change (%)	Change (%)	Change (%)	Change (%)	Change (%)	Change (%)
luvi	Lugo - Victorville 500	All buses <5% change								
omtj	Otay Mesa - Tijuana 230	All buses <5% change								
DOUBLE CO	NTINGENCIES:									
lu-vcvi	Lugo-Vincent & Lugo - Victorville	All buses <10% change								
lumi23	Lugo - Mira Loma 500 Ckts 2 & 3									
dv east dlo	Devers - PV & Devers - Harquahala	NEEDLES 69					10.2	dvmpih_Caps 	dvmp12_Caps4V	dvmp12_Caps 
	- or - Devers - Midpints 500kV #1 & 2 - or - Devers-Midpints & Devers - IH 500kV							See Note 16	See Note 17	See Note 16
pvgen23a	Palo Verde Units 2 & 3	All buses <10% change								
sota12	Songs - Talega 230kV Ckts 1 & 2	All buses <10% change								
song23a	San Onofre Units 2 & 3	All buses <10% change								

<sup>12)</sup> Voltage violations eliminated by the addition of two 75 MVar Shunt Caps at Miguel 230

<sup>13)</sup> Voltage violations eliminated by the addition of three 75 MVar Shunt Caps at Miguel 230 and two 75 MVar Shunt Caps at Sycamore

<sup>14)</sup> Voltage violations reduced by the addition of three 75 MVar Shunt Caps at Miguel 230 and two 75 MVar Shunt Caps at SouthBay 69

<sup>15)</sup> Voltage violations eliminated by the addition of three 75 MVar Shunt Caps at Miguel 230 and 200 MVar of Shunt Caps at HRD-230

<sup>16)</sup> Divergence problem and voltage violations eliminated resolved by addition of shunt caps at; S.Onofre 230: 500 MVar, Southbay 69: 75 MVar, Serrano 230: 395 MVar, Miguel 230: 450 MVar, Sycamore 230: 300 MVar, and COACHELA 230: 150 MVar

<sup>17)</sup> Divergence problem and voltage violations eliminated resolved by addition of shunt caps at; S.Onofre 230: 500 MVar, Southbay 69: 75 MVar, Serrano 230: 395 MVar, Miguel 230: 450 MVar, Sycamore 230: 300 MVar, and COACHELA 230: 150 MVar

<sup>18)</sup> With reactive margin additions of two 75 MVar shunt caps at SouthBay 69, and three 79 MVar Caps at Devers 230

# **Appendix D.2**

**Production Cost Simulations** 

# **Appendix D.2.1**

**SSG-WI Generation Assumptions** 

				Min. Heat	Variable	Forced	Forced
Fuel Type	Technology	Size/MW	Vintage	Rate	O&M	Outage	Outage
				(Btu/kWh)	Cost	Rate	Duration
					(\$/MWh)		(hrs)
		<100	<1960	12,194			
Gas/Oil	Steam	>100		9,125	5.001	0.071	55
		<100	>1960	9,214			
		>100		6,856	3.001		
	SCCT	-	<1985	11,403	8.001	0.036	89
	CCCT	-		9,600		0.055	22
Gas	SCCT	<70	>1985	14,114	5.001	0.036	89
	SCCT	>70		12,106			
	CCCT	-	>1985	8,815	2.000		
Gas/Oil	CCCT-Frame F	-	>2001	3,620	2.000	0.055	22
Gas	DT	-	<1985	9,600	5.001		
			>1985	10,695			
Oil	IC	-	-	9,125	13.250	0.036	55
	SCCT	-	-	11,403	8.001		
		<100	<1960	12,000	4.000		
Coal	Steam	>100		11,500	2.000	0.066	
		<100	>1960	11,000	3.001		38
		>100		10,500	2.000		
Bio/WH/Wood	Steam	-	-	12,194	5.001	0.071	
Geothermal	GE	-	-	-	4.000	0.071	16
Uranium	Nuclear	-	-	-	-	0.070	298

Table D.2.1 SSG-WI Generation Assumptions

## **Appendix D.2.2**

Geothermal Hourly Output with No New Transmission

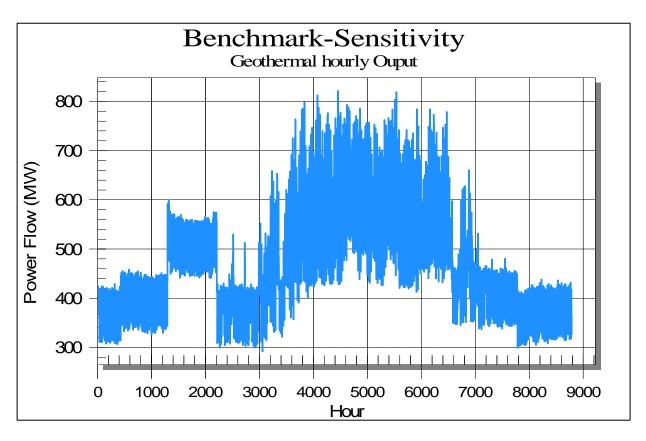
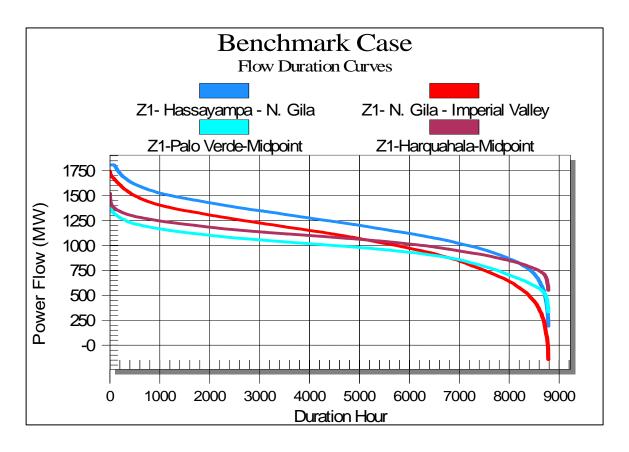


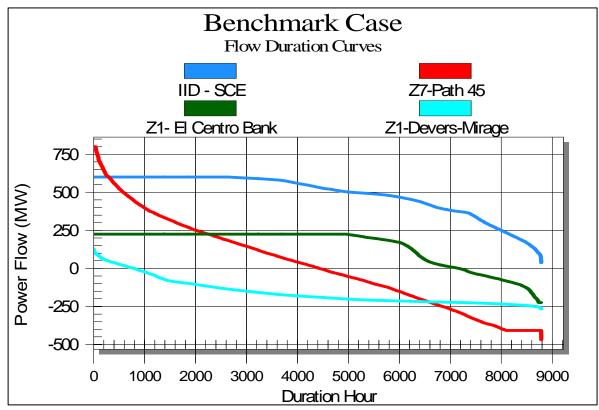
Figure D.2.2: Geothermal Hourly Output from Benchmark-Sensitivity Case

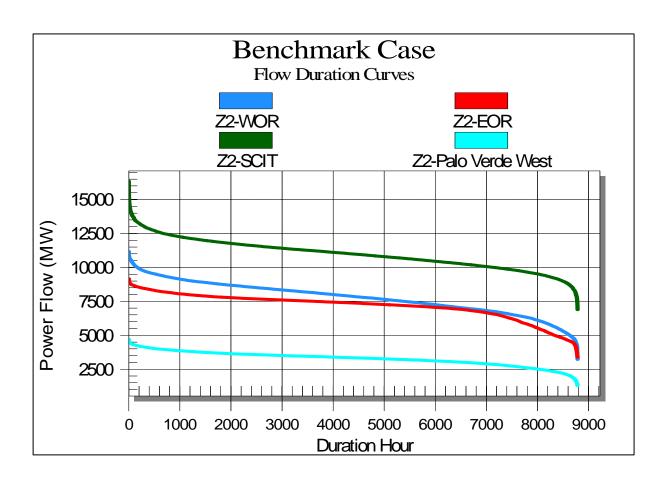
## **Appendix D.2.3**

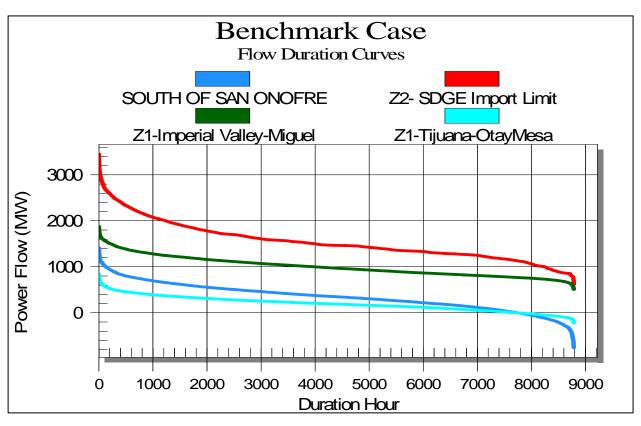
Flow Duration Curves on Major Lines

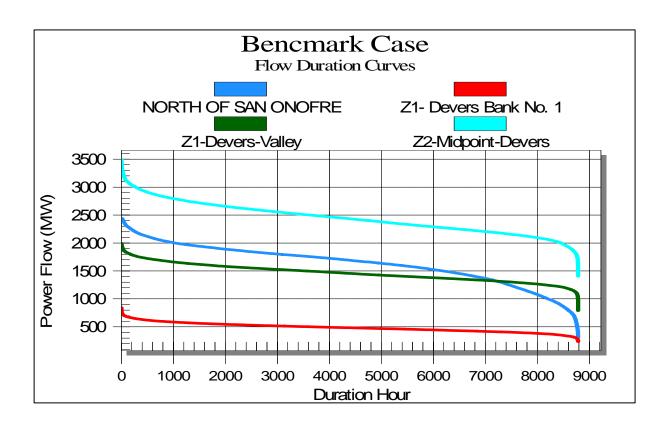
## D.2.3.1 Benchmark Case: Flow Duration Curves



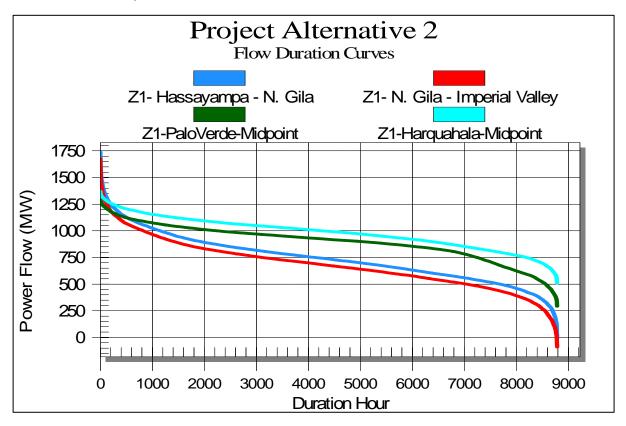


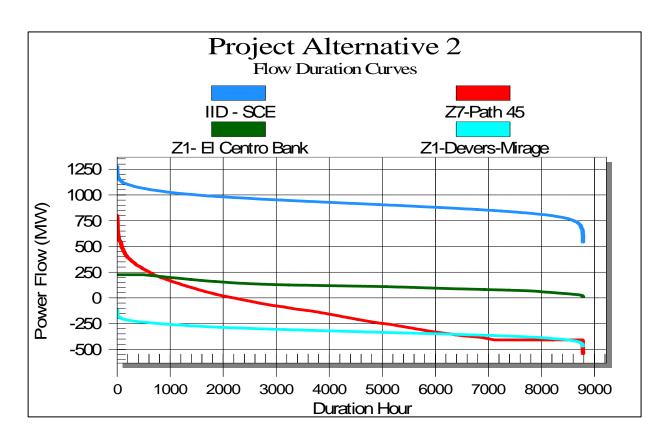


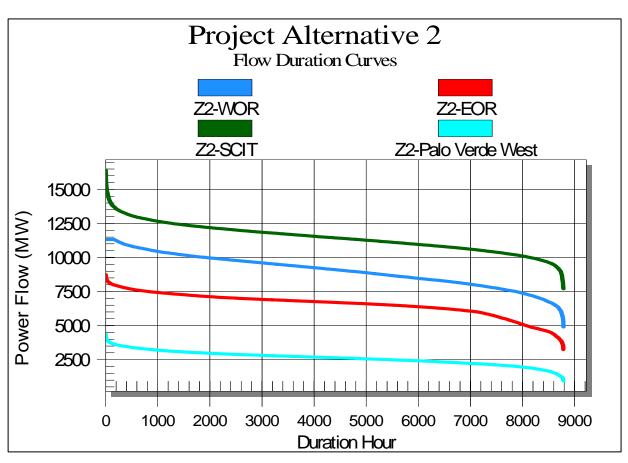


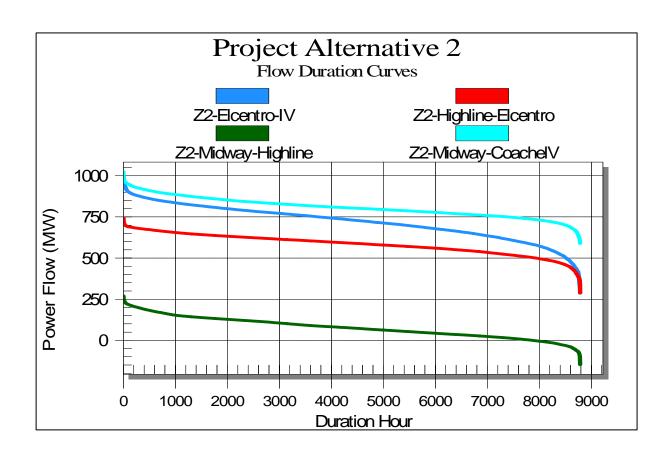


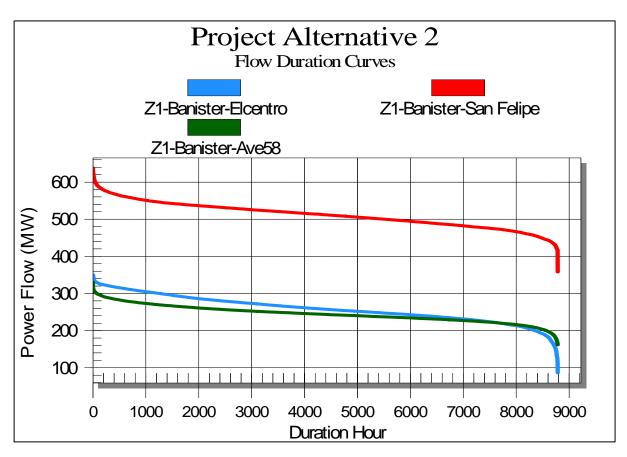
D.2.3.2 Project Alt. 2: Flow Duration Curves

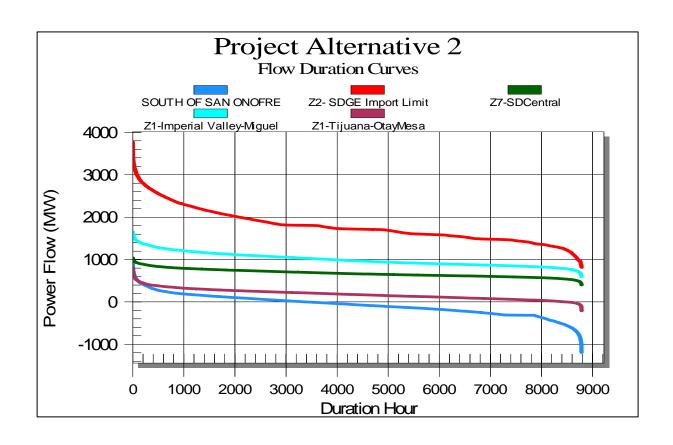


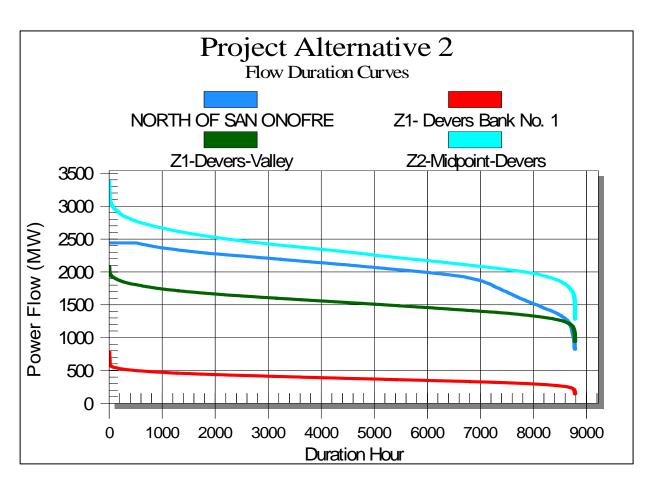




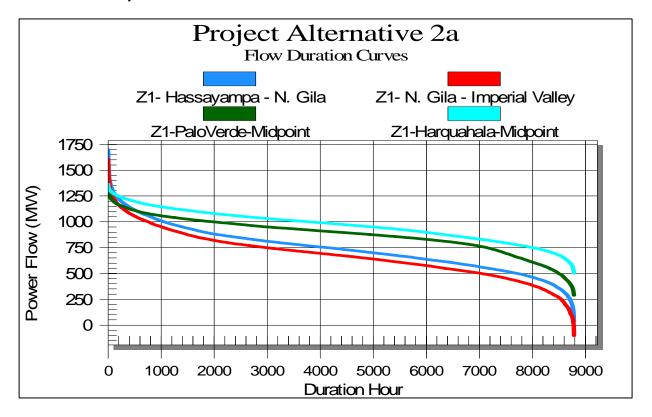


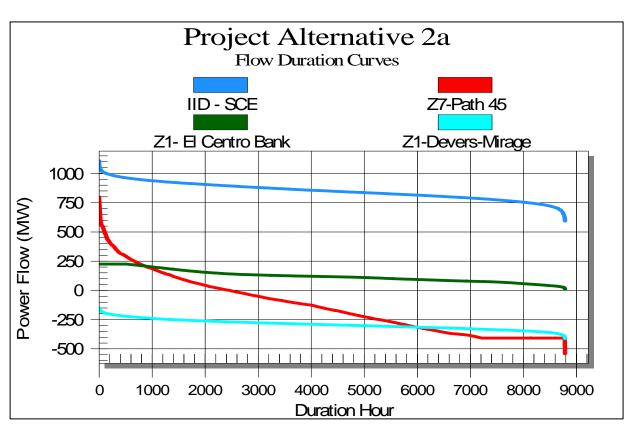


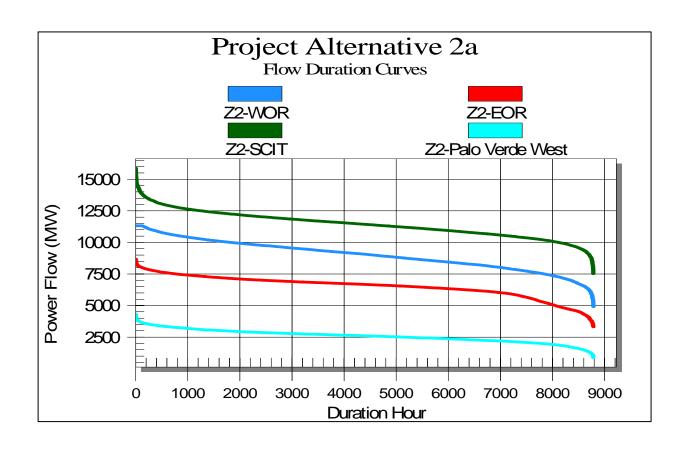


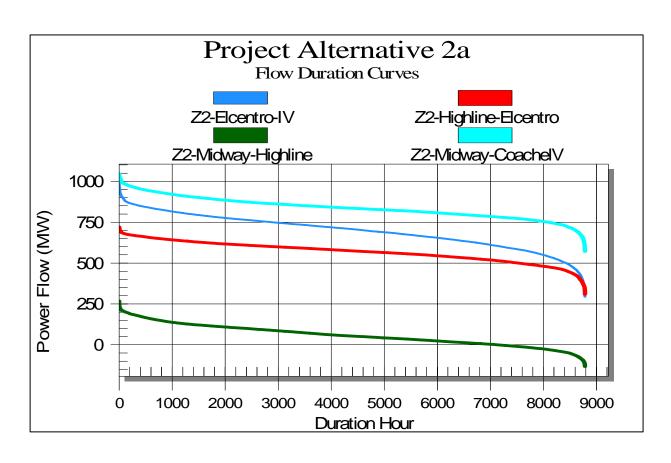


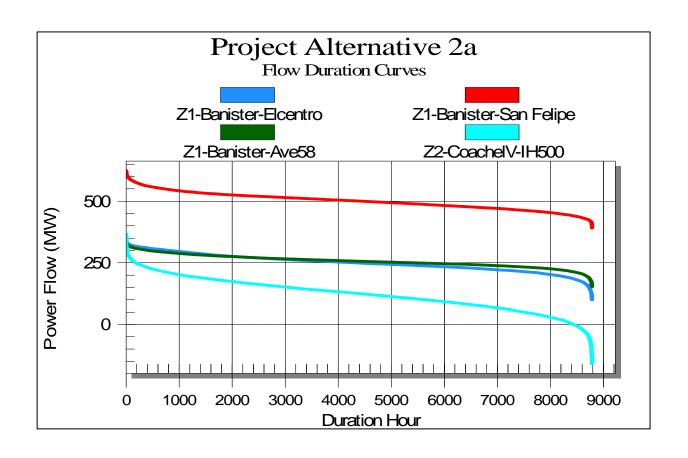
D.2.3.3 Project Alternative 2a: Flow Duration Curves

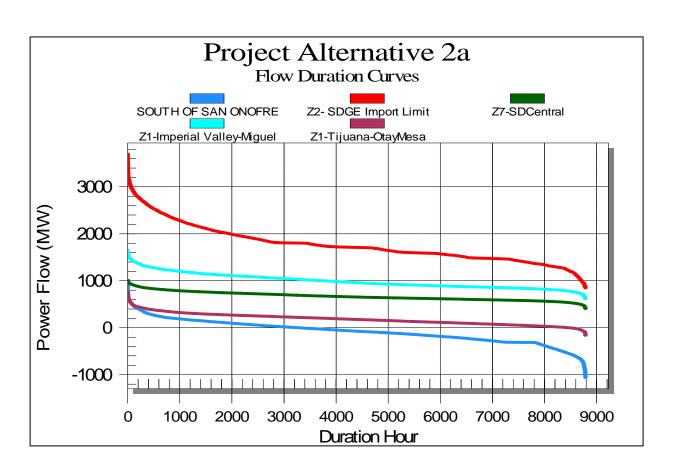


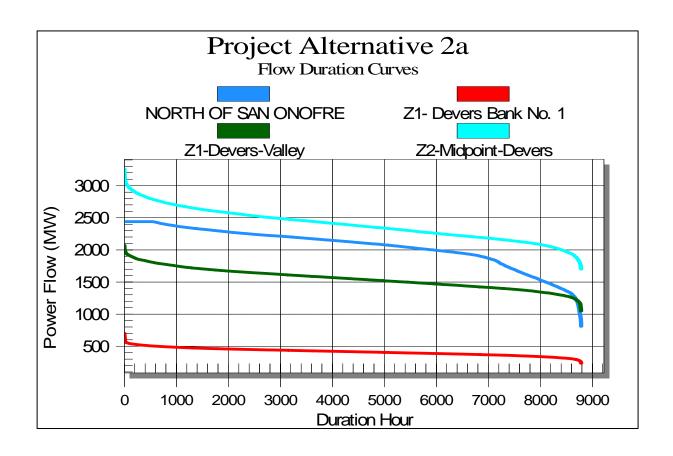




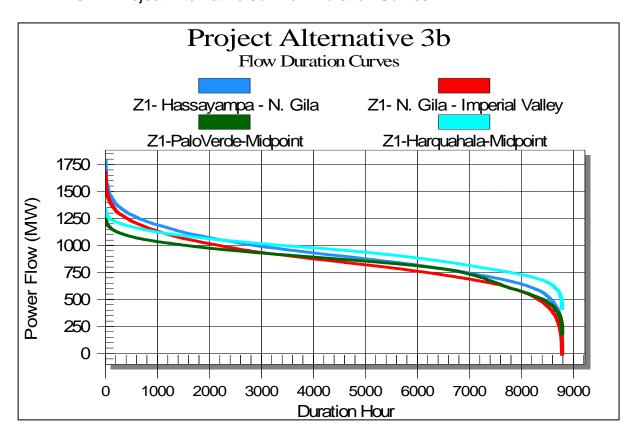


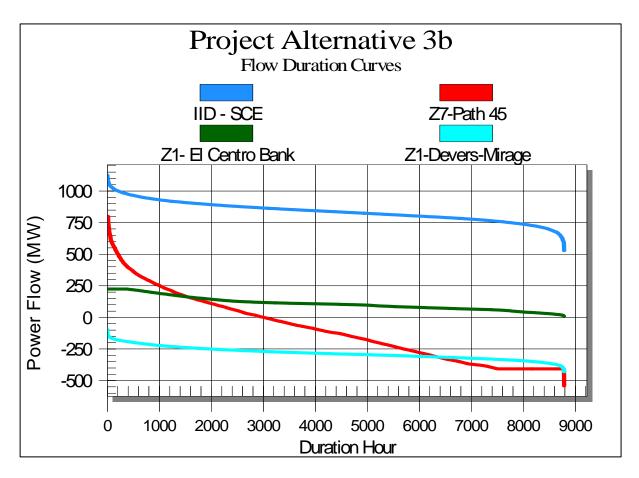


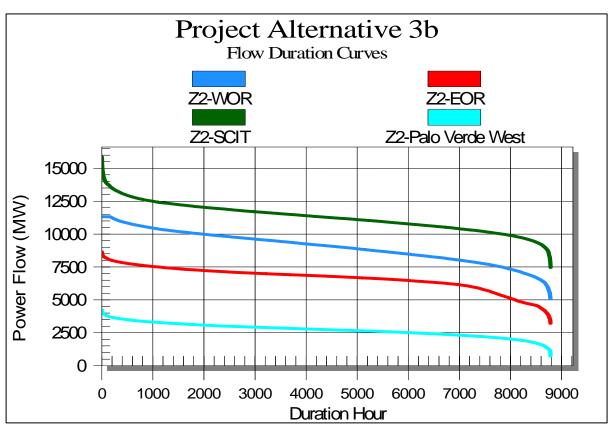


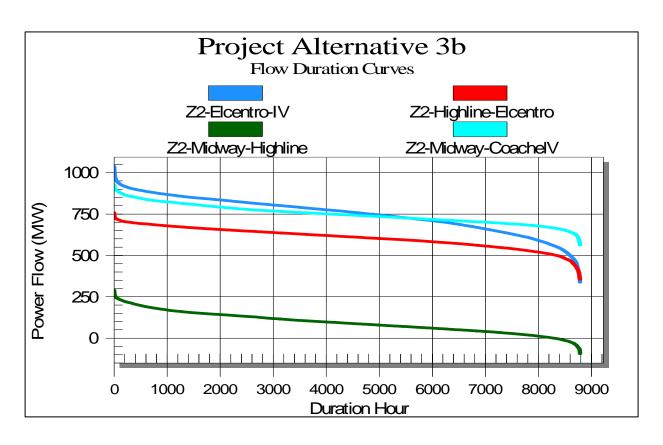


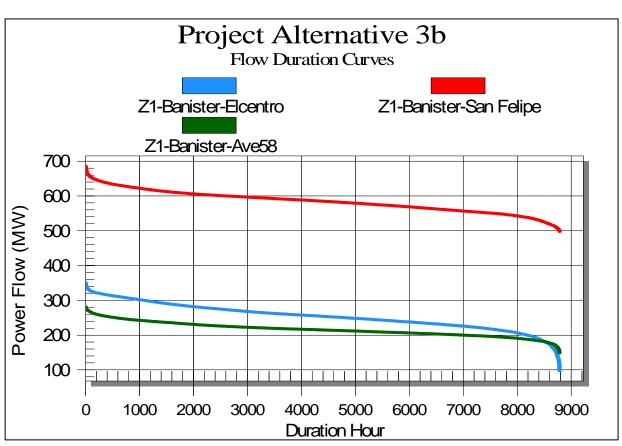
D.2.3.4 Project Alternative 3b: Flow Duration Curves

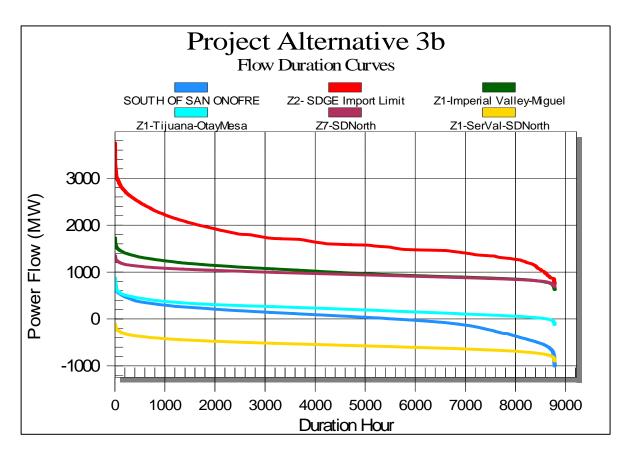


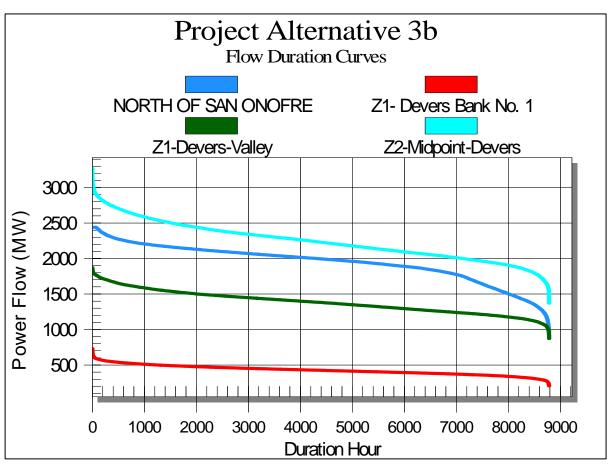




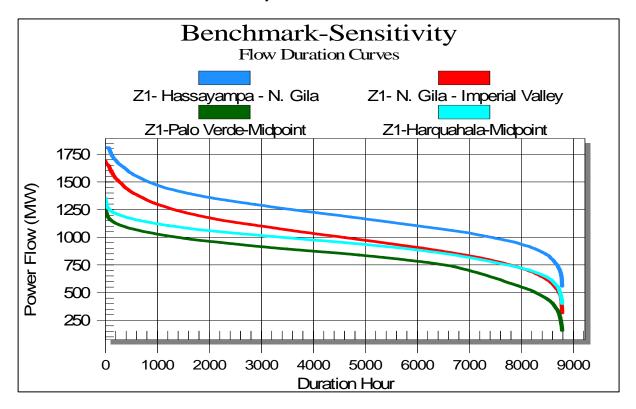


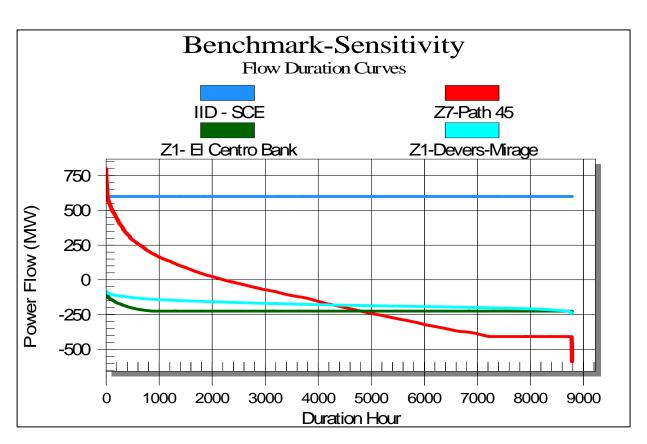


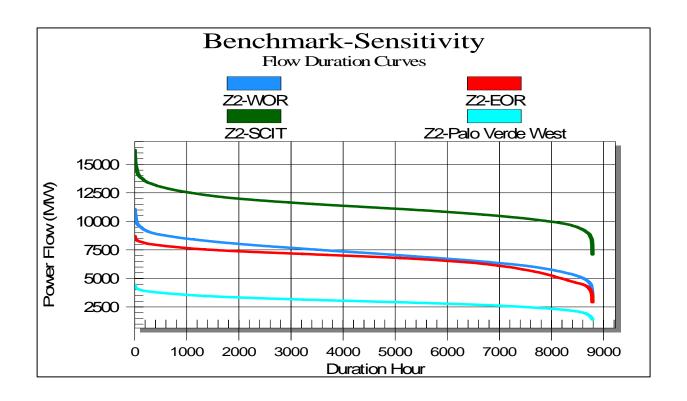


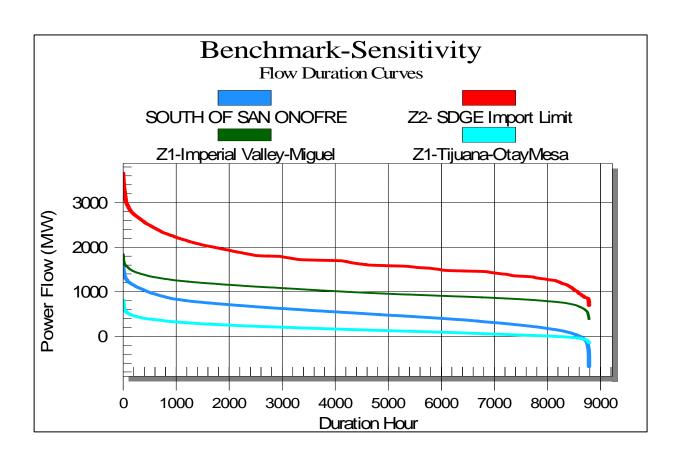


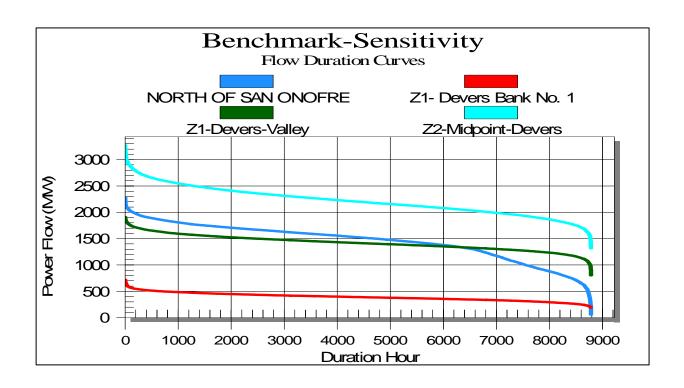
D.2.3.5 Benchmark-Sensitivity: Flow Duration Curves











D.2.3.6 Project Alternative 2-Sensitivity: Flow Duration Curves

